

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401298147

Date Received:

06/21/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10433 Contact Name: MEL LACKIE  
Name of Operator: LARAMIE ENERGY LLC Phone: (303) 339-4400  
Address: 1401 SEVENTEENTH STREET #1400 Fax: (303) 339-4399  
City: DENVER State: CO Zip: 80202

API Number 05-077-10359-00 County: MESA  
Well Name: Piceance Federal Well Number: 29-19E  
Location: QtrQtr: SENE Section: 29 Township: 9S Range: 93W Meridian: 6  
Footage at surface: Distance: 2522 feet Direction: FNL Distance: 1280 feet Direction: FEL  
As Drilled Latitude: 39.248492 As Drilled Longitude: -107.788303

GPS Data:  
Date of Measurement: 04/22/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: GLEN MCELROY

\*\* If directional footage at Top of Prod. Zone Dist.: 780 feet Direction: FSL Dist.: 1334 feet Direction: FEL  
Sec: 29 Twp: 9S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 562 feet Direction: FSL Dist.: 1327 feet Direction: FEL  
Sec: 29 Twp: 9S Rng: 93W

Field Name: BUZZARD CREEK Field Number: 9500  
Federal, Indian or State Lease Number: COC 064786

Spud Date: (when the 1st bit hit the dirt) 05/02/2017 Date TD: 05/05/2017 Date Casing Set or D&A: 05/06/2017  
Rig Release Date: 05/18/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8081 TVD\*\* 7714 Plug Back Total Depth MD 7987 TVD\*\* 7620

Elevations GR 7531 KB 7561 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
RPM, PULSED NEUTRON, CBL, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	90	27	0	90	VISU
SURF	11	8+5/8	24	0	1,543	306	0	1,543	VISU
1ST	7+7/8	4+1/2	11.6	0	8,071	1,293	335	8,071	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	4,738				
WILLIAMS FORK	4,903				
CAMEO	7,082				
ROLLINS	7,813				

Operator Comments

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 6/21/2017 Email: mlackie@laramie-energy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401298636	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401313392	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401298147	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298196	PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298197	PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298199	PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298200	PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298201	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298202	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298203	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401298637	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401310154	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401313391	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> <li>• Conductor and surface string "Status" corrected from "CALC" to "VISU".</li> <li>• No 5A yet received (as of 7/19/2017); changed wellbore status from "DG" to "WO" in well update.</li> <li>• Attached CBL (401302509) deleted; duplicate of 401298202.</li> <li>• First string "Cement Top" adjusted from 1545' to 335' as per CBL.</li> </ul>	07/19/2017
Permit	OFF HOLD: Directional survey data tabulation has been supplied (doc 2227152).	07/19/2017
Permit	<p>ON HOLD: Requested as-drilled directional survey data tabulation. Formation Top corrections made as per Operator email of 6/30/2017. Form 5A has not been filed so TPZ cannot be placed.</p> <p>Will add TPZ when 5A is filed, use Well Update to add footages.</p>	06/30/2017

Total: 3 comment(s)