

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/19/2017

Submitted Date:

07/19/2017

Document Number:

690000076

FIELD INSPECTION FORM

Loc ID 450025 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450017	WELL	DG	07/15/2017		123-44611	RW 13N-32HZ	DG
450018	WELL	DG	07/16/2017		123-44612	RW 4N-5HZ	DG
450019	WELL	DG	07/14/2017		123-44613	RW 29N-5HZ	DG
450020	WELL	DG	07/19/2017		123-44614	RW 38N-31HZ	DG
450021	WELL	DG	07/13/2017		123-44615	RW 35N-32HZ	DG
450022	WELL	DG	07/12/2017		123-44616	RW 14N-32HZ	DG
450023	WELL	DG	07/11/2017		123-44617	RW 28C-5HZ	DG
450024	WELL	DG	07/17/2017		123-44618	RW 34N-32HZ	DG
450026	WELL	DG	07/10/2017		123-44619	RW 2N-5HZ	DG
450027	WELL	DG	07/09/2017		123-44620	RW 28N-29HZ	DG
450028	WELL	DG	07/18/2017		123-44621	RW 30N-29HZ	DG
450029	WELL	DG	07/13/2017		123-44622	RW 29N-29HZ	DG

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Xtreme 22		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Hay bales along south side.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 450017 Type: WELL API Number: 123-44611 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450018 Type: WELL API Number: 123-44612 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450019 Type: WELL API Number: 123-44613 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450020 Type: WELL API Number: 123-44614 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450021 Type: WELL API Number: 123-44615 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450022 Type: WELL API Number: 123-44616 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450023 Type: WELL API Number: 123-44617 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____

Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450024 Type: WELL API Number: 123-44618 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450026 Type: WELL API Number: 123-44619 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450027 Type: WELL API Number: 123-44620 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450028 Type: WELL API Number: 123-44621 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 450029 Type: WELL API Number: 123-44622 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 22 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams	Pass					
Berms	Pass					
				Vehicle Tracking	Pass	
Sediment Traps	Pass					
Hydro Mulch	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Rig is in the process of setting surface casing for all twelve wells on the location. Company representative on location: Travis Lawrence Safety representative: Dan Hilburn Rig utilizing natural gas fueled generators.	carlilec	07/19/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690000077	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4201401