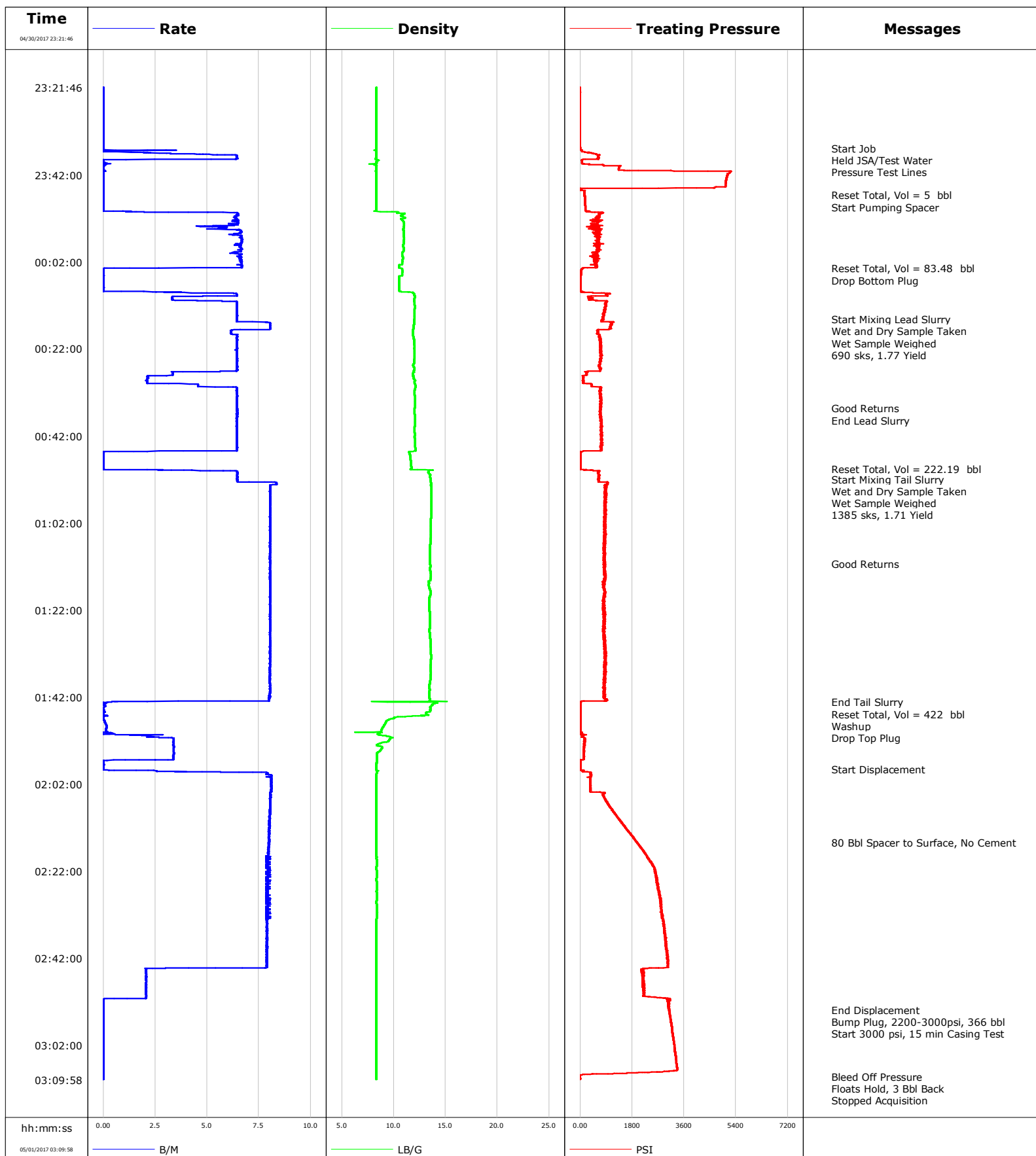


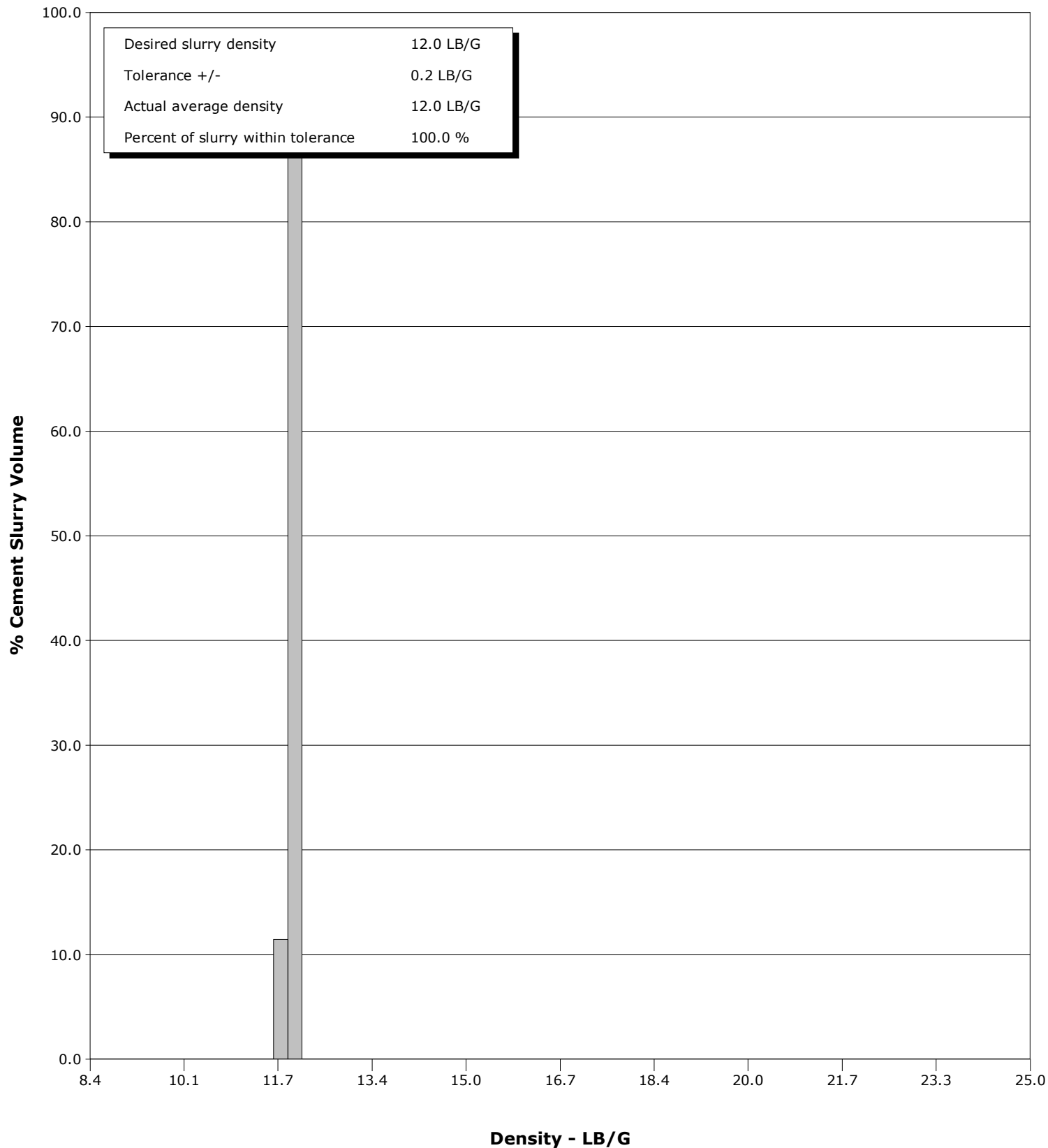
Well	Camenisch 36N-22HZ	Client	Anadarko
Field	Wattenberg	SIR No.	D8WD-00144
Engineer	R Call/J Storey	Job Type	5.5" Production
Country	USA	Job Date	4/30/17



Well Camenisch 36N-22HZ
Field Wattenberg
Engineer R Call/J Storey
Country USA

Client Anadarko
SIR No. D8WD-00144
Job Type 5.5" Production
Job Date 4/30/17

Cement Slurry - 05/01/2017 00:11:34 to 05/01/2017 00:37:50



Cementing Service Report

					Customer Anadarko			Job Number D8WD-00144	
Well Camenisch 36N-22HZ			Location (legal) CWY			Schlumberger Location CWY		Job Start May/01/2017	
Field Wattenberg		Formation Name/Type Shale		Deviation 90 deg		Bit Size 8.5 in		Well MD 15852.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 230 degF		BHCT 227 degF	
Well Master 0631676324		API/UWI						Pore Press. Gradient lb/gal	
Rig Name Sidewinder 105		Drilled For Oil & Gas		Service Via Land		Casing/Liner			
						Depth, ft		Size, in	
						Weight, lb/ft		Grade	
Offshore Zone		Well Class New		Well Type Development		1879.0		9.6	
						15852.0		5.5	
						36.0		j55	
						17.0		p110	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe			
						T/D		Depth, ft	
						Size, in		Weight, lb/ft	
						Grade		Thread	
Service Line Cementing		Job Type 5.5" Production							
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Double Cement head		Perforations/Open Hole			
						Top, ft		Bottom, ft	
						shot/ft		No. of Shots	
								Total Interval ft	
						ft		ft	
						ft		ft	
						ft		ft	
						Treat Down Casing		Displacement 366.0 bbl	
						Packer Type		Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl	
						Annular Vol. bbl		Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job	
Lift Pressure 2200 psi						Shoe Type Float		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 15852.0 ft		Tool Type	
No. Centralizers		Top Plugs 1		Bottom Plugs 1		Stage Tool Type		Tool Depth ft	
Cement Head Type Double						Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Apr/30/2017 15:30		Arrived on Location Apr/30/2017 15:30		Leave Location May/01/2017 04:30		Collar Type Float		Tail Pipe Depth ft	
						Collar Depth 15760.0 ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Solid Fraction NULL	Message		
04/30/2017	23:21:46	-1	0.0	8.32	0.0	0	Started Acquisition		
04/30/2017	23:22:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:23:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:24:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:25:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:26:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:27:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:28:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:29:46	-3	0.0	8.32	0.0	0			
04/30/2017	23:30:46	-3	0.0	8.32	0.0	0			
04/30/2017	23:31:46	-2	0.0	8.32	0.0	0			
04/30/2017	23:32:46	-2	0.0	8.32	0.0	0			
04/30/2017	23:33:46	-2	0.0	8.32	0.0	0			
04/30/2017	23:34:46	-1	0.0	8.32	0.0	0			
04/30/2017	23:35:46	-0	0.0	8.32	0.0	0			
04/30/2017	23:35:48	1	0.0	8.32	0.0	0	Start Job		
04/30/2017	23:35:49	1	0.0	8.32	0.0	0	Held JSA/Test Water		
04/30/2017	23:35:52	0	0.0	8.32	0.0	0	Pressure Test Lines		
04/30/2017	23:36:46	335	1.9	8.31	0.5	0			
04/30/2017	23:37:46	615	6.4	8.31	5.3	0			
04/30/2017	23:38:46	54	0.0	8.37	9.4	0			

Well			Field		Job Start		Customer		Job Number	
Camenisch 36N-22HZ			Wattenberg		May/01/2017		Anadarko		D8WD-00144	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Solid Fraction NULL	Message			
04/30/2017	23:40:46	1337	0.0	8.32	9.4	0				
04/30/2017	23:41:46	5110	0.0	8.32	9.4	0				
04/30/2017	23:42:46	5076	0.0	8.31	9.5	0				
04/30/2017	23:43:46	5050	0.0	8.32	9.5	0				
04/30/2017	23:44:46	4710	0.0	8.32	9.5	0				
04/30/2017	23:45:46	148	0.0	8.32	9.5	0				
04/30/2017	23:46:35	153	0.0	8.32	9.5	0	Reset Total, Vol = 5 bbl			
04/30/2017	23:46:46	155	0.0	8.32	9.5	0				
04/30/2017	23:47:32	162	0.0	8.32	9.5	0	Start Pumping Spacer			
04/30/2017	23:47:46	164	0.0	8.32	9.5	0				
04/30/2017	23:48:46	171	0.0	8.32	9.5	0				
04/30/2017	23:49:46	176	0.0	8.32	9.5	0				
04/30/2017	23:50:46	761	6.5	11.05	11.3	11				
04/30/2017	23:51:46	607	6.4	11.10	17.7	14				
04/30/2017	23:52:46	597	6.5	10.96	24.2	19				
04/30/2017	23:53:46	379	4.7	10.98	30.4	20				
04/30/2017	23:54:46	594	6.6	10.94	36.3	21				
04/30/2017	23:55:46	679	6.3	10.97	42.8	22				
04/30/2017	23:56:46	640	6.7	10.99	49.5	23				
04/30/2017	23:57:46	650	6.6	10.94	56.1	21				
04/30/2017	23:58:46	641	6.7	10.95	62.7	22				
04/30/2017	23:59:46	463	6.3	10.83	69.3	20				
05/01/2017	00:00:46	581	6.6	10.88	75.8	21				
05/01/2017	00:01:46	548	6.6	10.84	82.4	21				
05/01/2017	00:02:46	572	6.7	10.52	89.1	35				
05/01/2017	00:03:23	100	0.5	10.56	92.9	0	Reset Total, Vol = 83.48 bbl			
05/01/2017	00:03:32	63	0.0	10.83	93.0	0	Drop Bottom Plug			
05/01/2017	00:03:46	40	0.0	10.83	93.0	0				
05/01/2017	00:04:46	19	0.0	10.83	93.0	0				
05/01/2017	00:05:46	15	0.0	10.53	93.0	0				
05/01/2017	00:06:46	13	0.0	10.54	93.0	0				
05/01/2017	00:07:46	12	0.0	10.54	93.0	0				
05/01/2017	00:08:46	68	1.9	10.60	93.0	40				
05/01/2017	00:09:46	931	6.4	12.04	98.3	42				
05/01/2017	00:10:46	584	3.9	11.96	101.9	44				
05/01/2017	00:11:46	890	6.4	12.02	107.9	46				
05/01/2017	00:12:46	877	6.4	12.03	114.3	47				
05/01/2017	00:13:46	837	6.4	12.01	120.8	47				
05/01/2017	00:14:46	767	6.4	12.00	127.2	47				
05/01/2017	00:15:07	813	6.4	11.99	129.5	47	Start Mixing Lead Slurry			
05/01/2017	00:15:46	1029	7.8	11.96	133.7	47				
05/01/2017	00:16:46	1052	8.0	11.92	141.7	47				
05/01/2017	00:16:50	1026	8.0	11.92	142.2	46	Wet and Dry Sample Taken			
05/01/2017	00:16:51	1055	8.0	11.92	142.3	46	690 sks, 1.77 Yield			
05/01/2017	00:17:46	592	6.2	11.87	149.3	46				
05/01/2017	00:18:46	671	6.4	11.87	155.5	46				
05/01/2017	00:19:46	692	6.4	11.94	161.9	47				
05/01/2017	00:20:46	701	6.4	11.98	168.4	47				
05/01/2017	00:21:46	730	6.5	11.99	174.8	47				
05/01/2017	00:22:46	722	6.4	12.00	181.2	47				
05/01/2017	00:23:46	712	6.4	12.01	187.7	48				
05/01/2017	00:24:46	675	6.5	11.95	194.1	47				
05/01/2017	00:25:46	655	6.5	11.88	200.6	45				
05/01/2017	00:26:46	713	6.5	11.98	207.0	46				

Well			Field		Job Start		Customer		Job Number	
Camenisch 36N-22HZ			Wattenberg		May/01/2017		Anadarko		D8WD-00144	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Solid Fraction NULL	Message			
05/01/2017	00:29:46	113	2.1	12.02	216.2	50				
05/01/2017	00:30:46	717	6.4	12.09	220.4	50				
05/01/2017	00:31:46	665	6.4	12.02	226.9	48				
05/01/2017	00:32:46	718	6.5	12.04	233.3	48				
05/01/2017	00:33:46	747	6.5	12.07	239.8	47				
05/01/2017	00:34:46	711	6.4	12.06	246.2	47				
05/01/2017	00:35:38	705	6.5	12.03	251.8	46	Good Returns			
05/01/2017	00:35:46	706	6.4	12.03	252.6	46				
05/01/2017	00:36:46	682	6.5	12.02	259.1	47				
05/01/2017	00:37:46	706	6.4	12.05	265.5	47				
05/01/2017	00:38:46	754	6.4	12.05	272.0	47				
05/01/2017	00:39:46	712	6.4	12.03	278.4	48				
05/01/2017	00:40:46	729	6.4	12.03	284.8	48				
05/01/2017	00:41:46	763	6.4	12.04	291.3	48				
05/01/2017	00:42:46	743	6.4	12.05	297.7	48				
05/01/2017	00:43:46	734	6.4	12.07	304.2	48				
05/01/2017	00:44:46	738	6.4	12.11	310.6	57				
05/01/2017	00:45:46	17	0.0	11.50	315.2	0				
05/01/2017	00:46:46	9	0.0	11.60	315.2	0				
05/01/2017	00:47:46	9	0.0	11.66	315.2	0				
05/01/2017	00:48:46	7	0.0	11.69	315.2	0				
05/01/2017	00:49:28	9	0.0	11.71	315.2	0	Reset Total, Vol = 222.19 bbl			
05/01/2017	00:49:46	195	2.6	12.28	315.2	28				
05/01/2017	00:50:46	658	6.5	13.48	321.1	32				
05/01/2017	00:51:46	651	6.5	13.54	327.5	35				
05/01/2017	00:52:01	612	6.5	13.54	329.2	35	Start Mixing Tail Slurry			
05/01/2017	00:52:46	943	8.4	13.61	334.3	37				
05/01/2017	00:53:46	914	8.0	13.62	342.5	38				
05/01/2017	00:54:36	855	8.0	13.63	349.2	38	Wet and Dry Sample Taken			
05/01/2017	00:54:37	910	8.0	13.63	349.3	38	Wet Sample Weighed			
05/01/2017	00:54:46	863	8.0	13.63	350.5	38				
05/01/2017	00:55:46	903	8.0	13.64	358.6	38				
05/01/2017	00:56:46	874	8.0	13.63	366.6	38				
05/01/2017	00:57:46	880	8.0	13.63	374.7	38				
05/01/2017	00:58:46	845	8.0	13.63	382.7	38				
05/01/2017	00:59:46	836	8.0	13.63	390.7	38				
05/01/2017	01:00:46	865	8.0	13.61	398.8	38				
05/01/2017	01:01:46	889	8.0	13.59	406.8	38				
05/01/2017	01:02:46	865	8.0	13.59	414.8	38				
05/01/2017	01:03:46	842	8.0	13.59	422.9	38				
05/01/2017	01:04:46	836	8.0	13.59	430.9	38				
05/01/2017	01:05:46	856	8.0	13.55	438.9	37				
05/01/2017	01:06:46	867	8.0	13.52	447.0	37				
05/01/2017	01:07:46	841	8.0	13.50	455.0	37				
05/01/2017	01:08:46	851	8.0	13.49	463.0	37				
05/01/2017	01:09:46	845	8.0	13.50	471.1	37				
05/01/2017	01:10:46	847	8.0	13.49	479.1	37				
05/01/2017	01:11:23	857	8.0	13.51	484.0	37	Good Returns			
05/01/2017	01:11:46	872	8.0	13.53	487.1	37				
05/01/2017	01:12:46	861	8.0	13.50	495.1	37				
05/01/2017	01:14:46	826	8.0	13.55	511.2	38				
05/01/2017	01:15:46	835	8.0	13.41	519.2	36				
05/01/2017	01:16:46	846	8.0	13.43	527.3	36				
05/01/2017	01:17:46	845	8.0	13.56	535.3	37				

Well			Field		Job Start		Customer		Job Number
Camenisch 36N-22HZ			Wattenberg		May/01/2017		Anadarko		D8WD-00144
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Solid Fraction NULL	Message		
05/01/2017	01:19:46	815	8.0	13.43	551.4	37			
05/01/2017	01:20:46	839	8.0	13.43	559.4	37			
05/01/2017	01:21:46	852	8.0	13.45	567.5	37			
05/01/2017	01:22:46	838	8.0	13.48	575.5	37			
05/01/2017	01:23:46	813	8.0	13.50	583.6	37			
05/01/2017	01:24:46	802	8.0	13.49	591.6	37			
05/01/2017	01:25:46	829	8.0	13.48	599.6	37			
05/01/2017	01:26:46	852	8.0	13.46	607.7	37			
05/01/2017	01:27:46	860	8.0	13.49	615.7	37			
05/01/2017	01:28:46	837	8.0	13.52	623.7	37			
05/01/2017	01:29:46	822	8.0	13.55	631.8	37			
05/01/2017	01:30:46	848	8.0	13.58	639.8	37			
05/01/2017	01:31:46	863	8.0	13.60	647.8	37			
05/01/2017	01:32:46	844	8.0	13.62	655.8	38			
05/01/2017	01:33:46	864	8.0	13.60	663.9	38			
05/01/2017	01:34:46	858	8.0	13.56	671.9	37			
05/01/2017	01:35:46	894	8.0	13.56	679.9	38			
05/01/2017	01:36:46	886	8.0	13.57	688.0	38			
05/01/2017	01:37:46	831	8.0	13.52	696.0	37			
05/01/2017	01:38:46	805	8.0	13.49	704.0	37			
05/01/2017	01:39:46	841	8.0	13.44	712.0	36			
05/01/2017	01:40:46	859	8.0	13.46	720.1	36			
05/01/2017	01:41:46	864	8.0	13.43	728.1	36			
05/01/2017	01:42:46	938	8.0	13.50	736.1	45			
05/01/2017	01:43:05	18	0.4	9.44	737.9	0	End Tail Slurry		
05/01/2017	01:43:06	18	0.3	11.58	737.9	0	Reset Total, Vol = 422 bbl		
05/01/2017	01:43:07	18	0.2	11.58	737.9	0	Washup		
05/01/2017	01:43:10	16	0.2	14.09	737.9	0	Drop Top Plug		
05/01/2017	01:43:46	14	0.0	13.74	737.9	0			
05/01/2017	01:44:46	13	0.0	13.53	738.0	0			
05/01/2017	01:45:46	13	0.0	13.13	738.0	0			
05/01/2017	01:46:46	13	0.0	10.04	738.0	0			
05/01/2017	01:47:46	12	0.1	9.22	738.1	0			
05/01/2017	01:48:46	12	0.2	9.02	738.2	0			
05/01/2017	01:49:46	12	0.1	8.80	738.3	0			
05/01/2017	01:50:46	88	1.3	8.71	738.9	55			
05/01/2017	01:51:46	168	3.4	9.61	741.6	54			
05/01/2017	01:52:46	138	3.4	8.57	744.9	66			
05/01/2017	01:53:46	149	3.4	8.86	748.3	76			
05/01/2017	01:54:46	112	3.4	8.47	751.7	7			
05/01/2017	01:55:46	106	3.4	8.36	755.1	22			
05/01/2017	01:56:46	5	0.0	8.35	757.6	0			
05/01/2017	01:57:46	2	0.0	8.35	757.6	0			
05/01/2017	01:58:38	2	0.0	8.34	757.6	0	Start Displacement		
05/01/2017	01:58:46	5	0.1	8.34	757.6	0			
05/01/2017	01:59:46	371	7.8	8.34	762.7	0			
05/01/2017	02:00:46	362	8.1	8.34	770.7	0			
05/01/2017	02:01:46	362	8.1	8.34	778.8	0			
05/01/2017	02:02:46	355	8.1	8.34	786.9	0			
05/01/2017	02:03:46	344	8.1	8.34	795.0	0			
05/01/2017	02:04:46	811	8.0	8.32	803.1	0			
05/01/2017	02:05:46	881	8.1	8.33	811.1	0			
05/01/2017	02:06:46	995	8.0	8.33	819.2	0			
05/01/2017	02:07:46	1091	8.0	8.33	827.2	0			

Well			Field		Job Start		Customer		Job Number	
Camenisch 36N-22HZ			Wattenberg		May/01/2017		Anadarko		D8WD-00144	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Solid Fraction NULL	Message			
05/01/2017	02:09:46	1308	8.0	8.32	843.2	0				
05/01/2017	02:10:46	1437	8.0	8.32	851.2	0				
05/01/2017	02:11:46	1541	8.0	8.33	859.2	0				
05/01/2017	02:12:46	1662	8.0	8.32	867.2	0				
05/01/2017	02:13:46	1774	8.0	8.32	875.2	0				
05/01/2017	02:14:46	1881	8.0	8.32	883.2	0				
05/01/2017	02:15:20	1955	8.0	8.32	887.7	0	80 Bbl Spacer to Surface, No Cement			
05/01/2017	02:15:46	2011	8.0	8.32	891.2	0				
05/01/2017	02:16:46	2135	8.0	8.32	899.1	0				
05/01/2017	02:17:46	2249	7.9	8.32	907.1	0				
05/01/2017	02:18:46	2335	7.8	8.36	915.0	0				
05/01/2017	02:19:46	2435	7.8	8.35	923.0	0				
05/01/2017	02:20:46	2547	7.9	8.35	930.9	0				
05/01/2017	02:21:46	2597	7.9	8.35	938.8	0				
05/01/2017	02:22:46	2620	7.9	8.35	946.8	0				
05/01/2017	02:23:46	2652	7.9	8.34	954.7	0				
05/01/2017	02:24:46	2674	7.9	8.36	962.7	0				
05/01/2017	02:25:46	2715	7.8	8.36	970.6	0				
05/01/2017	02:26:46	2713	7.9	8.35	978.5	0				
05/01/2017	02:27:46	2751	7.9	8.36	986.4	0				
05/01/2017	02:28:46	2794	7.8	8.36	994.4	0				
05/01/2017	02:29:46	2799	7.9	8.35	1002.3	0				
05/01/2017	02:30:46	2806	7.9	8.36	1010.2	0				
05/01/2017	02:31:46	2846	7.9	8.35	1018.2	0				
05/01/2017	02:32:46	2848	7.8	8.36	1026.1	0				
05/01/2017	02:33:46	2886	7.9	8.33	1034.0	0				
05/01/2017	02:34:46	2925	7.9	8.33	1041.9	0				
05/01/2017	02:35:46	2934	7.9	8.33	1049.8	0				
05/01/2017	02:36:46	2936	7.9	8.33	1057.7	0				
05/01/2017	02:37:46	2945	7.9	8.33	1065.5	0				
05/01/2017	02:38:46	2974	7.9	8.33	1073.4	0				
05/01/2017	02:39:46	2998	7.9	8.33	1081.3	0				
05/01/2017	02:40:46	2991	7.9	8.33	1089.2	0				
05/01/2017	02:41:46	3033	7.9	8.33	1097.1	0				
05/01/2017	02:42:46	3022	7.9	8.33	1104.9	0				
05/01/2017	02:43:46	3047	7.9	8.33	1112.8	0				
05/01/2017	02:44:46	2205	2.0	8.33	1118.0	0				
05/01/2017	02:45:46	2215	2.1	8.33	1120.1	0				
05/01/2017	02:46:46	2217	2.1	8.33	1122.1	0				
05/01/2017	02:47:46	2202	2.0	8.33	1124.2	0				
05/01/2017	02:48:46	2194	2.1	8.33	1126.3	0				
05/01/2017	02:49:46	2188	2.1	8.33	1128.3	0				
05/01/2017	02:50:46	2185	2.1	8.33	1130.4	0				
05/01/2017	02:51:46	3020	0.0	8.33	1131.6	0				
05/01/2017	02:52:46	3045	0.0	8.33	1131.6	0				
05/01/2017	02:53:46	3069	0.0	8.33	1131.6	0				
05/01/2017	02:53:56	3091	0.0	8.33	1131.6	0	End Displacement			
05/01/2017	02:54:03	3091	0.0	8.33	1131.6	0	Bump Plug, 2200-3000psi, 366 bbl			
05/01/2017	02:54:18	3086	0.0	8.33	1131.6	0	Start 3000 psi, 15 min Casing Test			
05/01/2017	02:54:46	3098	0.0	8.33	1131.6	0				
05/01/2017	02:55:46	3129	0.0	8.33	1131.6	0				
05/01/2017	02:56:46	3151	0.0	8.33	1131.6	0				
05/01/2017	02:57:46	3173	0.0	8.33	1131.6	0				
05/01/2017	02:58:46	3194	0.0	8.33	1131.6	0				

Well			Field		Job Start	Customer		Job Number
Camenisch 36N-22HZ			Wattenberg		May/01/2017	Anadarko		D8WD-00144
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Solid Fraction NULL	Message	
05/01/2017	03:00:46	3235	0.0	8.33	1131.6	0		
05/01/2017	03:01:46	3255	0.0	8.33	1131.7	0		
05/01/2017	03:02:46	3274	0.0	8.33	1131.7	0		
05/01/2017	03:03:46	3293	0.0	8.33	1131.7	0		
05/01/2017	03:04:46	3312	0.0	8.33	1131.7	0		
05/01/2017	03:05:46	3331	0.0	8.33	1131.7	0		
05/01/2017	03:06:46	3350	0.0	8.33	1131.7	0		
05/01/2017	03:07:46	3349	0.0	8.33	1131.7	0		
05/01/2017	03:08:46	153	0.0	8.33	1131.7	0		
05/01/2017	03:09:15	-1	0.0	8.33	1131.7	0	Bleed Off Pressure	
05/01/2017	03:09:16	-1	0.0	8.33	1131.7	0	Floats Hold, 3 Bbl Back	
05/01/2017	03:09:46	2	0.0	8.33	1131.7	0		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry 644.0	Mud	Spacer 80.0	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final 0	Average	Bump Plug to 3000	Breakdown	Type	Volume bbl	Density lb/gal				
Avg. N2 Percent %	Designed Slurry Volume 638.0 bbl		Displacement 366.0 bbl	Mix Water Temp 73 degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl				
					Washed Thru Perfs <input type="checkbox"/>		To ft				
Customer or Authorized Representative Alan Madsen			Schlumberger Supervisor R Call/J Storey			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>				
						-	-				