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State of Colorado Oil and Gas Conservation Commission

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COGCC

BOTTOM HOLE PRESSURE

<p>1. OGCC Operator Number: <u>16700</u></p> <p>2. Name of Operator: <u>Chevron U.S.A., Inc</u></p> <p>3. Address: <u>100 Chevron Road</u></p> <p>City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u></p>	<p>4. Contact Name and Telephone <u>Diane Peterson</u> No: <u>970-675-3842</u> Fax: <u>970-675-3800</u></p>
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<p>5. API Number: <u>05-103-06203</u></p> <p>7. Well Name: <u>FEE</u></p> <p>8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNW Section 27, T2N, R102W, 6TH P.M.</u></p> <p>9. County: <u>Rio Blanco</u></p> <p>11. Federal, Indian or State Lease Number: <u>FEE</u></p> <p>12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5381</u> feet</p> <p>13. Bottom Hole Pressure: <u>2607.3</u> psia at a depth of <u>6289</u> feet.</p> <p>14. Date Measured: <u>6/26/2017</u></p> <p>15. Number of Hours Well Was Shut-In: <u>18 DAYS</u> hours</p> <p>16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____</p>	<p>6. OGCC Lease No.: <u>47443</u></p> <p>Well Number: <u>61</u></p> <p>10. Field Name: <u>Rangely Weber Sand Unit</u></p>
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17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6032-6488

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift
☒ Other: SHUT IN PRODUCER

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 20.5 ° ☐ F or ☒ C

24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 6/30/17

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name	Fee 61	KB Elevation	5389
API Number		GL Elevation	5381
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	5221	<input type="checkbox"/> Cased Hole	Top Perf
PATTERN Number			Bottom Perf
		Datum Depth	6289

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE			Taken By
Pressure Test Date		Average	Taken By

SHUT-IN Duration

Est. SBHP @ Datum

Done by L. Roberts

☒ **STME Measured BHP by PLS (Production Logging Services, Inc.)**

SHUT-IN DATE 6/8/2017

Pressure Test DATE 6/26/2017

Measure d Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5900	1 MINUTE	10:12:02	10:13:02	2434.165	2434.094	
5800	1 MINUTE	10:13:24	10:14:24	2390.076	2390.083	
5700	1 MINUTE	10:14:44	10:15:44	2345.007	2344.987	
5600	1 MINUTE	10:16:04	10:17:04	2300.640	2300.624	
3000	1 MINUTE	10:21:16	10:22:16	1139.516	1139.498	
1000	1 MINUTE	10:25:26	10:26:26	212.767	212.517	
SURFACE	1 MINUTE	10:29:04	10:30:04	140.365	140.360	

Est. SBHP @ Datum 2607.30 PSI

NOTE.

☐ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
Electronic File Name

20.5c