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FORM 13 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron U.S.A., Inc
3. Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
4. Contact Name and Telephone: Diane Peterson
No: 970-675-3842
Fax: 970-675-3800

5. API Number: 05-103-06203
6. OGCC Lease No.: 47443
7. Well Name: FEE Well Number: 61
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 27, T2N, R102W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit
11. Federal, Indian or State Lease Number: FEE
12. Well Elevation: [] KB [x] GL 5381 feet
13. Bottom Hole Pressure: 2607.3 psia at a depth of 6289 feet.
14. Date Measured: 6/26/2017
15. Number of Hours Well Was Shut-in: 18 DAYS hours
16. Method Used to Obtain Bottom Hole Pressure:
[x] Bottom Hole Pressure Recorder
[] Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:
[] Other Method (Specify):
17. Formation: Weber Formation
18. Completed Interval (Net Footage): 6032-6488
19. Production Rates:
Gas: mcf/d Water: bpd Date Reported:
20. Flowing Tubing Pressure: psi
21. Flowing Casing Pressure: psi
22. Type of Production: [] Downhole Pump [] Flowing [] Plunger [] Gas Lift
[x] Other: SHUT IN PRODUCER
23. Bottom Hole Temperature (temperature of produced water at well head can be used): 20.5 ° [] F or [x] C
24. Method of Temperature Measurement: [x] Bottom Hole Temperature [] Produced Water Measurement
25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Diane L Peterson
Signed: [Signature] Title: Permitting Specialist Date: 6/30/17

