

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401344941

Date Received:

07/19/2017

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

449508

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LINN OPERATING LLC</u>	Operator No: <u>10516</u>	Phone Numbers
Address: <u>600 TRAVIS STREET #1400</u>		Phone: <u>(970) 2855207</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>		Mobile: <u>(970) 9482785</u>
Contact Person: <u>Tom Hogelin</u>		Email: <u>tgh@bry.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401224787

Initial Report Date: 03/03/2017 Date of Discovery: 03/03/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 4 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.554882 Longitude: -108.119669

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335597
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHER Other(Specify): Grazing

Weather Condition: Clear, cold, calm

Surface Owner: OTHER (SPECIFY) Other(Specify): Chevron USA

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On March 3, 2017 at 9:45am, water contractor, Knowles, notified Linn's lease operator, Luke Hopper, via two-way radio there was a "geyser" on the L04 696 well pad. Luke arrived on location at 10:00am and discovered fluid on the pad from a ruptured water dump line on the outside of the tank containment. Luke re-routed the water dump to go to the oil side, checked for other leaking, and retested the oil line. Both lines recently passed pressure testing. Observation of the amount of produced water on the surface and by measuring the level in the #2 tank, Luke calculated that less than 2 bbls of produced water were released.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/3/2017	Chevron - land owner	Craig Tysse	970-2589722	acknowledged report
3/3/2017	COGCC	Carlos Lujan	970-9252497	acknowledged report
3/6/2017	Garfield County	Kirby Wynn	970-9872557	acknowledged report

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Spoils that passed 910-1 were used to backfill. Approximately 72 cubic yards of spoils that did not pass 910-1 were taken to RNI Piceance Creek Disposal Facility in Rio Blanco County. Approximately 72 cubic yards of clean material was imported from Chevron property in Section 18 T6SR96W and used to backfill.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Tom Hogelin

Title: Construction Foreman Date: 07/19/2017 Email: tgh@bry.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401346222	DISPOSAL MANIFEST
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)