

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/18/2017

Submitted Date:

07/18/2017

Document Number:

680401698**FIELD INSPECTION FORM**
 Loc ID 314888 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 101101Name of Operator: SAGA PETROLEUM LIMITED LIABILITY CO OF COAddress: 600 17TH ST STE 1700NCity: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Dunham, Tyson	307-388-2290	tdunham@sagapetroleum.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229831	WELL	PR	05/05/2017	ERIW	103-07488	UNITED STATES B 1	PR

General Comment:

Routine UIC inspection. Well converted to producer.

Location

Lease Road:			
Type	Main		
comment:			
Corrective Action		Date:	
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Well inside fenced equipment yard.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	#		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 229831 Type: WELL API Number: 103-07488 Status: PR Insp. Status: PR**Producing Well**Comment: Pump jackCorrective Action: Date: **Underground Injection Control**UIC Violation: Maximum Injection Pressure: **UIC Routine**Inj./Tube: Pressure or inches of Hg
(e.g. 30 psig or -30" Hg)Previous Test Pressure MPP Inj Zone: WEBRTC: Pressure or inches of Hg Previous Test Pressure Last MIT: 04/23/2011Brhd: Pressure or inches of Hg Previous Test Pressure AnnMTReq: Comment: Well converted to producer.Corrective Action: Date: Method of Injection: Test Type: Tbg psi: Csg psi: BH psi: Insp. Status: Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT