

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401253826

Date Received:

06/16/2017

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: CARI MASCIOLI

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (970) 284-3244

Address: 792 BUCKHORN DR

Fax:

City: RIFLE State: CO Zip: 81650

API Number 05-045-22843-00

County: GARFIELD

Well Name: B&amp;V

Well Number: 33C-07-07-95

Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 1963 feet Direction: FSL Distance: 627 feet Direction: FWL

As Drilled Latitude: 39.450391 As Drilled Longitude: -108.046845

GPS Data:

Date of Measurement: 02/17/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: P. HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 1893 feet Direction: FSL Dist.: 2003 feet Direction: FEL

Sec: 7 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 1893 feet Direction: FSL Dist.: 2003 feet Direction: FEL

Sec: 7 Twp: 7S Rng: 95W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/08/2017 Date TD: 02/05/2017 Date Casing Set or D&amp;A: 02/05/2017

Rig Release Date: 03/20/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7067 TVD\*\* 6300 Plug Back Total Depth MD 7011 TVD\*\* 6244

Elevations GR 5084 KB 5101 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/PULSED NEUTRON/Triple Combo in API 045-22718

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	59	100	0	59	VISU
SURF	12+1/4	8+5/8	32	0	1,915	419	0	1,915	VISU
1ST	7+7/8	4+1/2	11.6	0	7,053	720	1,890	7,053	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,717		NO	NO	
CAMEO	6,517		NO	NO	
ROLLINS	6,892		NO	NO	

#### Operator Comments

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES. AS DRILLED COORDINATES WERE TAKEN AT THE TIME THE CONDUCTOR PIPE WAS SET.

TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

Logs provided have an incorrect TD date and API number listed by error of the logging company. APIs provided in this form and dates listed on the Drilling tab are correct.

OHIO CREEK NOT DISCERNIBLE ON LOGS

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASCIOLI

Title: REGULATORY TECH Date: 6/16/2017 Email: CMASCIOLI@URSARESOURCES.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401282149	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401282147	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401253826	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282151	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282153	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282154	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282156	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282157	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282159	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282160	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401282161	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> <li>• Conductor "Setting Depth" and "Cement Btm" corrected from 77' to 59' and "Sacks of Cement" corrected from 70 to 100 as per Sundry 401001824; conductor set on 2/2/2016.</li> <li>• Conductor "Size of Hole" corrected from 16" to 24"; hole cannot be same size as casing.</li> <li>• Surface and first string "Cement Btm" adjusted to match "Setting Depth".</li> <li>• First string "Cement Top" adjusted from 1880' to 1890' (Note: 1890' is top of CBL logger; top of cement may be higher).</li> </ul>	07/18/2017
Permit	Passes permitting. Corrected the SHL footages per the provided Well Location Plat. Conductor "Hole Size" was corrected from 16" to 24", the "Setting Depth" was corrected from 77' to 59' and the "Sacks of Cement" from 70 to 100 per the Sundry#401001869.	07/17/2017
Permit	Returned to draft. The API# and depth-driller provided on the logs are incorrect. A comment was added to the Submit tab. Date TD was corrected to match the attached Mud log.	06/16/2017
Permit	Added the comment "Ohio Creek not discernable on logs." per Operator guidance. Removed the Ohio Creek top from the Formation Information tab.	06/01/2017

Total: 4 comment(s)