

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/04/2017

Submitted Date:

07/05/2017

Document Number:

675204111**FIELD INSPECTION FORM**

Loc ID 447695 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1600 BROADWAY ST STE 2600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lind, Jennifer	(720) 508-8362	jlind@ursaresources.com	All Inspections
Kellerby, Shaun		shaun.kellerby@state.co.us	NW Supervisor
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
447710	WELL	XX	09/10/2016		045-23322	BMC B 13B-18-07-95	DG
449480	WELL	XX	03/03/2017		045-23483	BMC B 43A-13-07-96	DG

General Comment:[Inspection in response to Noise Complaint #200443210.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Sound wall on perimeter of location		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 447710 Type: WELL API Number: 045-23322 Status: XX Insp. Status: DG**Complaint**

Comment: COGCC Field staff spoke to rig manager and reviewed activity log for June 27-29, specifically between the hours of 01:00 and 04:00. It was determined that surface cement operations were taking place at those times and could potentially be the source of noise for the complaint. URSA submitted the noise report for the days in question. (See attachment page 14-15). Noise levels were within allowable levels at the times in question. COGCC staff will do a follow up sound survey on 7/6/17.

Corrective Action:

Date:

Facility ID: 449480 Type: WELL API Number: 045-23483 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Capstar 321 Pusher/Rig Manager: Nate Gill
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Watson Ranch B

Comment: BOP tested 7/5/17

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	
				Covering Materials	Pass	

Comment: [Spill response trailer on site.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
COGCC staff will do follow up sound survey on 7/6/17	conklinc	07/05/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401338250	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195127
675204112	BMC B1 and B3 LEQ Summary	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195125