

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/16/2017

Submitted Date:

07/17/2017

Document Number:

673715749**FIELD INSPECTION FORM**Loc ID 449153 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 61650Name of Operator: MURFIN DRILLING COMPANY INCAddress: 250 N WATER ST STE 300City: WICHITA State: KS Zip: 67202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Gunzelman, Shauna	316-267-3241	sgunzelman@murfininc.com	Designated Agent
Melland, Tom	316-858-8695	tmelland@murfininc.com	Production Engineer
Kerstetter, Sarah	316-858-8668	skerstetter@murfininc.com	Designated Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449154	WELL	DG	07/11/2017		073-06718	Milk Money #3	DG

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 449154 Type: WELL API Number: 073-06718 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Mufin Rig 25 Pusher/Rig Manager: Ray
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: YES Unlined Pit: YES Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: NO Disposal Location: _____

Comment: Spudded surface on 7/15/2017, Inspector was contacted prior to spud. Surface drilled to 460', 8 5/8" pipe set.

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: QES Contractor Phone: 785-672-8822

Surface Casing

Cement Volume (sx): 300 Circulate to Surface: YES
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____
 Good Return During Job: _____ Cement Type: _____

Comment: Class A cement

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Berms	Pass	Covering Materials	Pass	
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Liners under mud tanks and around wellhead.
Ditches	Pass	Tracking Pad	Pass	Spill Response	Pass	
Slope Roughening	Pass					
Other	Pass					vegetation

Comment: Top soil piles separated and stored on east, west and north sides of location. All piles/berms are compacted.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Reserve

Lined: NO

Pit ID:

Lat:

Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment: Trench location directly south of fresh water pit

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

Type: Water Fresh

Lined: YES

Pit ID:

Lat: 39.156290

Long: -103.687720

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE

Liner Condition: Adequate

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type:

Fencing Condition:

Comment:

Corrective
Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective
Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective
Action

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673715755	Murfini Milk MOney #3 Surface Cementing	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4198757