

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/13/2017

Submitted Date:

07/14/2017

Document Number:

685303551

FIELD INSPECTION FORM

Loc ID 326661 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
 Name of Operator: BP AMERICA PRODUCTION COMPANY
 Address: 380 AIRPORT RD
 City: DURANGO State: CO Zip: 81303

Findings:

- 24 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261599	WELL	PR	10/26/2001	GW	067-08649	LEE FEDERAL 2	PR

General Comment:

Inspection report does not alleviate requirement to complete any open corrective action from previous inspections.

See link at end of report for path to downloadable pictures.

Inspection report contains corrective action and comment. See Signs/Marker, Good Housekeeping and stormwater sections of report for additional details.

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Stand alone framed sign at entry point.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Tank signage/labeling not visible from outside containment ring. See photo 5 and 6.		
Corrective Action:	Install or move signage/labeling to a conspicuous place to comply with Rule 210.		Date: 09/13/2017
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Patches Canadian Thistle on perimeter of location. Grass and weeds inside production equipment fencing. See photo 2 and 3.		
Corrective Action:	Remove weeds to comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: 07/25/2017
Type	DEBRIS		
Comment:	Wood debris, black plastic sheeting, empty drums and out of service liner on location. See photo 4, 7, 8, and 9.		
Corrective Action:	Remove debris to comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: 08/14/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Safety rails.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Stock panel fencing. Includes produced water tank, gas meter run, telemetry equipment, and electrical service equipment.		

Corrective Action:				Date:	
Equipment:				corrective date	
Type: Bird Protectors	# 1				
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment: Wellhead.					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:					
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment: Not in use - 1" steel supply gas line riser at separator. Line is painted, plugged and tagged for abandonment. Operator shall continue to comply with 2107 Flowline NTO.					
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment: Telemetry equipment.					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Flow Line	# 2				
Comment: In use - 3" steel line from wellhead to separator inlet. All points co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. Operator shall continue to comply with 2017 Flowline NTO.					
Corrective Action:				Date:	
Type: Prime Mover	# 1				
Comment: Electric motor.					
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment: Electrical service equipment.					
Corrective Action:				Date:	
Type: Pump Jack	# 1				
Comment:					
Corrective Action:				Date:	
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		,
Comment: 95 BBL partially buried steel tank. Labeling on top of tank.					
Corrective Action:				Date:	

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	95 BBLS
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 261599 Type: WELL API Number: 067-08649 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file indicates last reported production as April 2017.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Open grazing with Juniper and Pinion trees.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Ditches	Pass			
		Gravel	Pass			
Compaction	Fail	Compaction	Pass	Material Handling And Spill Prevention	Pass	Containment ring around production tank.

Comment: [Erosion gulley has formed at behind production equipment carrying stormwater and sediment towards road and drainage. Gulley is 6"-8" deep and 12"-18" wide. See photo 2.](#)

Corrective Action: [Repair or install required BMPs to comply with Rule 1002.f. Refer to the 1002.f guidance document for further details.](#)

Date: 08/14/2017

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303564	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4198569