

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/14/2017

Submitted Date:

07/14/2017

Document Number:

690000055

FIELD INSPECTION FORM

Loc ID 444819 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10542Name of Operator: CUB CREEK ENERGYAddress: 200 PLAZA DRIVE SUITE 100City: HIGHLANDS State: CO Zip: 80129**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Bob		bob.gardner@cub-creek.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
444821	WELL	DG	05/20/2017		123-42770	Litzenberger 10	DG
444822	WELL	DG	05/21/2017		123-42771	Litzenberger 12	DG
444829	WELL	DG	05/18/2017		123-42778	Litzenberger 6	DG
444831	WELL	DG	05/19/2017		123-42780	Litzenberger 7	DG
444832	WELL	DG	05/22/2017		123-42781	Litzenberger 11	DG
444835	WELL	DG	05/16/2017		123-42784	Litzenberger 4	DG

General Comment:

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:	Xtreme Drilling at entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	Sound walls		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 444821 Type: WELL API Number: 123-42770 Status: DG Insp. Status: DG

Facility ID: 444822 Type: WELL API Number: 123-42771 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme #8 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: _____
 Pressure Test BOP: Pass Test Pressure PSI: 2400 Safety Plan: _____
YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: Kinetic Energy - Windsor, CO

Comment: Water based mud

Corrective Action: _____ Date: _____

Facility ID: 444829 Type: WELL API Number: 123-42778 Status: DG Insp. Status: DG

Facility ID: 444831 Type: WELL API Number: 123-42780 Status: DG Insp. Status: DG

Facility ID: 444832 Type: WELL API Number: 123-42781 Status: DG Insp. Status: DG

Facility ID: 444835 Type: WELL API Number: 123-42784 Status: DG Insp. Status: DG

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Silt Fences	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Drilling on Litzenberger #12 at 7000 ft. of total depth 11,900ft. Anticipate two additional months of drilling activity on location.	carlilec	07/14/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690000056	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4198162