

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/13/2017

Submitted Date:

07/13/2017

Document Number:

690000035

FIELD INSPECTION FORM

Loc ID 450568 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

13 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450563	WELL	DG	06/30/2017		123-44793	CANNON 4N-4HZ	DG
450564	WELL	DG	06/29/2017		123-44794	CANNON 34N-33HZ	DG
450565	WELL	DG	07/03/2017		123-44795	CANNON 2N-4HZ	DG
450566	WELL	DG	07/01/2017		123-44796	CANNON 29N-4HZ	DG
450567	WELL	DG	07/02/2017		123-44797	CANNON 28N-W4HZ	DG
450569	WELL	DG	07/02/2017		123-44798	CANNON 3N-4HZ	DG
450570	WELL	DG	06/30/2017		123-44799	CANNON 30N-4HZ	DG
450571	WELL	DG	07/03/2017		123-44800	CANNON 28N-E4HZ	DG
450572	WELL	DG	07/01/2017		123-44801	CANNON 29C-4HZ	DG

General Comment:

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	Location sigage at entrance from county road (photo attached)		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:		Date:	<input style="width: 80%;" type="text"/>

Flaring:

Type			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:		Date:	<input style="width: 80%;" type="text"/>

Location Construction

Location ID: 450564 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities						
Facility ID: <u>450563</u>	Type: <u>WELL</u>	API Number: <u>123-44793</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>		
Well Drilling						
Rig:	Rig Name: _____	Pusher/Rig Manager: _____				
	Permit Posted: _____	Access Sign: _____				
Well Control Equipment:						
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____			
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____			
Drill Fluids Management:						
	Lined Pit: _____	Unlined Pit: _____	Closed Loop: <u>YES</u>	Semi-Closed Loop: _____		
	Multi-Well: _____	Disposal Location: _____				
	Comment: Surface casing set. Waiting on drilling rig.					
Corrective Action: _____					Date: _____	
Facility ID: <u>450564</u>	Type: <u>WELL</u>	API Number: <u>123-44794</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>		
Well Drilling						
Rig:	Rig Name: _____	Pusher/Rig Manager: _____				
	Permit Posted: _____	Access Sign: _____				
Well Control Equipment:						
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____			
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____			
Drill Fluids Management:						
	Lined Pit: _____	Unlined Pit: _____	Closed Loop: _____	Semi-Closed Loop: _____		
	Multi-Well: _____	Disposal Location: _____				
	Comment: Surface casing set. Waiting on drilling rig.					
Corrective Action: _____					Date: _____	
Facility ID: <u>450565</u>	Type: <u>WELL</u>	API Number: <u>123-44795</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>		
Well Drilling						
Rig:	Rig Name: _____	Pusher/Rig Manager: _____				
	Permit Posted: _____	Access Sign: _____				
Well Control Equipment:						
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____			
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____			
Drill Fluids Management:						
	Lined Pit: _____	Unlined Pit: _____	Closed Loop: _____	Semi-Closed Loop: _____		
	Multi-Well: _____	Disposal Location: _____				
	Comment: Surface casing set. Waiting on drilling rig.					
Corrective Action: _____					Date: _____	
Facility ID: <u>450566</u>	Type: <u>WELL</u>	API Number: <u>123-44796</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>		
Well Drilling						
Rig:	Rig Name: _____	Pusher/Rig Manager: _____				
	Permit Posted: _____	Access Sign: _____				
Well Control Equipment:						
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____			
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____			
Drill Fluids Management:						
	Lined Pit: _____	Unlined Pit: _____	Closed Loop: _____	Semi-Closed Loop: _____		
	Multi-Well: _____	Disposal Location: _____				
	Comment: Surface casing set. Waiting on drilling rig.					
Corrective Action: _____					Date: _____	

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set. Waiting on drilling rig.](#)

Corrective Action: _____ Date: _____

Facility ID: 450567 Type: WELL API Number: 123-44797 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set. Waiting on drilling rig.](#)

Corrective Action: _____ Date: _____

Facility ID: 450569 Type: WELL API Number: 123-44798 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set. Waiting on drilling rig.](#)

Corrective Action: _____ Date: _____

Facility ID: 450570 Type: WELL API Number: 123-44799 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment:

Corrective Action: Date: _____

Facility ID: 450571 Type: WELL API Number: 123-44800 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment:

Corrective Action: Date: _____

Facility ID: 450572 Type: WELL API Number: 123-44801 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment:

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts						
Hydro Mulch	Pass					Applied to top soil berm
Waddles	Pass					
Ditches	Pass					
				Vehicle Tracking	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Location has been constructed with storm water BMP's in place. Surface casing set and awaiting drilling rig. Photos attached detailing storm water and top soil details.	carlilec	07/13/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690000036	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4197916