

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/11/2017

Submitted Date:

07/14/2017

Document Number:

682402391**FIELD INSPECTION FORM**

Loc ID 445209	Inspector Name: Binschus, Chris	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 11 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
<b>Operator Information:</b> OGCC Operator Number: <u>100322</u> Name of Operator: <u>NOBLE ENERGY INC</u> Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				

**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
445203	WELL	DG	01/23/2017		123-42948	Holliday Federal LC23-785	RI
445204	WELL	DG	01/12/2017		123-42949	Holliday Federal LC23-775	RI
445205	WELL	DG	01/19/2017		123-42950	Holliday Federal LC23-780	RI
445206	WELL	DG	01/19/2017		123-42951	Tombstone Federal LC23-765	RI
445207	WELL	DG	01/14/2017		123-42952	Tombstone Federal LC23-760	RI
445208	WELL	DG	01/04/2017		123-42953	Tombstone Federal LC23-755	RI

**General Comment:**

This is a follow up stormwater and reclamation inspection to FIR Document #682401989. Also, this is in response to FIRR Document #401277395, stating "Noble Energy completed repairs on BMPs installed as per Noble's BMP Manual". It should be noted this location was associated with a Warning Letter (Document #401193990) that was sent to the Operator on January 25, 2017 because the Operator failed to install BMPs prior to, or at the beginning of, construction. See the Stormwater section and COGCC Comments section for additional information. If corrective actions from the previous inspection report remain unresolved, corrective action dates will remain unchanged.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	WEEDS		
Comment:	Weedy, annual Russian thistle ( <i>Salsola tragus</i> ) and Kochia ( <i>Kochia scoparia</i> ) were observed throughout most disturbance areas, including topsoil stockpiles. Operator needs to control and manage both Russian thistle and Kochia using the best available practices, as this is weed waste and will spread onto adjacent lands. At maturity, Russian thistle often breaks off at the soil line and tumble long distances with the wind, widely dispersing seed for several kilometers (Stallings et al. 1995). Seed remains viable 2-3 years (Larimer County 5th Edition Weed Management Reference Guide).		
Corrective Action:	Comply with Rule 603.f. to control and manage weedy, annual vegetation to prevent weed waste and prevent spread of dispersing seeds onto adjacent lands.		Date: <u>07/28/2017</u>

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: <u>445203</u>	Type: <u>WELL</u>	API Number: <u>123-42948</u>	Status: <u>DG</u>	Insp. Status: <u>RI</u>
Facility ID: <u>445204</u>	Type: <u>WELL</u>	API Number: <u>123-42949</u>	Status: <u>DG</u>	Insp. Status: <u>RI</u>
Facility ID: <u>445205</u>	Type: <u>WELL</u>	API Number: <u>123-42950</u>	Status: <u>DG</u>	Insp. Status: <u>RI</u>
Facility ID: <u>445206</u>	Type: <u>WELL</u>	API Number: <u>123-42951</u>	Status: <u>DG</u>	Insp. Status: <u>RI</u>
Facility ID: <u>445207</u>	Type: <u>WELL</u>	API Number: <u>123-42952</u>	Status: <u>DG</u>	Insp. Status: <u>RI</u>
Facility ID: <u>445208</u>	Type: <u>WELL</u>	API Number: <u>123-42953</u>	Status: <u>DG</u>	Insp. Status: <u>RI</u>

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_ Fail \_\_\_\_\_

Comment \_\_\_\_\_

All topsoil stockpiles have significant weed cover including Russian thistle and Kochia with no perennial vegetation that would compete with the weedy vegetation and generally work to decrease weed growth.

Corrective Action \_\_\_\_\_

Control, manage, and prevent weedy, annual vegetation on all topsoil stockpiles by 7/28/2017. Seeding is a best management practice to prevent weed establishment and accomplishes interim reclamation requirements. Seed the topsoil stockpiles during the next favorable seeding season.

Date **07/28/2017**

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_ In Process \_\_\_\_\_

Comment \_\_\_\_\_

The access point identified in the previous inspection is actually the flowline ROW.

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_ Fail \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment

Vegetation in portions of the interim reclamation area is predominantly undesirable weedy plant species, Russian thistle and Kochia, and is likely hindering the establishment of desirable vegetation. These areas will need to be reseeded to establish a uniform vegetation cover of at least eighty (80) percent of reference area levels.

Corrective Action

Perform reclamation in portions of the interim reclamation area in accordance to Rule 1003. Establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of reference area levels. Use a seed mixture requested by the surface owner, or a mixture prescribed by the local county NRCS. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site until the location meets Rule 1003 standards.

Date **10/16/2017**Overall Interim Reclamation **Fail****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

## VEGETATIVE COVER \_\_\_\_\_

Comment: Corrective Action: 

Date \_\_\_\_\_

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Fail					
Berms	Fail					18" berm on pads not properly compacted
Silt Fences	Fail					Improperly installed-see photos for details
Tracking Pad	Fail					Only cattle guards and in need of maintenance
Hydro Mulch	In Process					
Waddles	Fail					Improperly installed-see photos for details

Comment: Noble Energy (Operator) does not appear to have implemented and maintained Best Management Practices (BMPs) to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation per Rule 1002.f.(2). Operator does not appear to have implemented BMPs in accordance with good engineering practices per Rule 1002.f.(2). Sediment discharge was observed along the southeast Tombstone pad. See attached inspection photos for more details. Previous inspection noted BMPs have not been properly installed to control stormwater runoff from portions of the location. During the current inspection (7/11/2017), these issues were still observed.

Corrective Action: Install or repair required BMPs per Rule 1002.f. in accordance with good engineering practices. Corrective actions from the previous inspection were not resolved therefore the corrective action dates on this inspection remain the same from the previous inspections. See COGCC Comments for addition details.

Date: 05/09/2017

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Noble sent in FIRR Document #401277395 stating that "Noble Energy completed repairs on BMPs installed as per Noble's BMP Manual". Per this inspection, stormwater controls were inadequate and the Operator has not installed sediment traps or other BMPs in accordance to their own BMP Manual. The Operator has failed to implement their suggested BMP specifications. For example, the five sediment traps installed for this location (totaling 13.30 acres of disturbance) have a sediment trap volume capacity for both dry and wet storage that equals approximately 182 ft3. Based off Noble's own BMP Manual, the required sediment trap volume for one acre is 3,600 ft3. Therefore, based off Nobles BMP Manual, the sediment trap volume for the entire location would require approximately 47,880 ft3 of sediment trap volume.	binschusc	07/13/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682402396	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4197827">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4197827</a>