

Document Number:
401302380

Date Received:
06/08/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10084 Contact Name: Mark Rogers

Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (972) 969-4474

Address: 5205 N O'CONNOR BLVD STE 200 Fax: _____

City: IRVING State: TX Zip: 75039 Email: Mark.Rogers@pxd.com

For "Intent" 24 hour notice required, Name: Duran, John Tel: (719) 846-4715

COGCC contact: Email: john.duran@state.co.us

API Number 05-071-09178-00

Well Name: STICK Well Number: 21-8

Location: QtrQtr: NENW Section: 8 Township: 32S Range: 67W Meridian: 6

County: LAS ANIMAS Federal, Indian or State Lease Number: _____

Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.279700 Longitude: -104.912470

GPS Data:
Date of Measurement: 07/05/2007 PDOP Reading: 3.7 GPS Instrument Operator's Name: CHRIS SANCHEZ

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
RATON-VERMEJO COALS	2567	3359			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	14+3/4	12+3/4	NA	24	10	24	0	CALC
SURF	11	8+5/8	24	529	265	519	0	VISU
1ST	7+7/8	5+1/2	17	3,740	586	3,740	1,104	CBL
S.C. 1.1					140	1,030	504	CBL
S.C. 1.2					73	492	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2550 with 12 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 2550 ft. to 2450 ft. Plug Type: CASING Plug Tagged:
 Set 66 sks cmt from 580 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Virginia Tijerina
 Title: Lead Regulatory Specialist Date: 6/8/2017 Email: virginia.tijerina@pxd.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/13/2017

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/12/2018

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Properly abandon flowlines per Rule 1103. File Form 42 when done. 3) Abandoned well marker shall be inscribed with the well identification per Rule 319.a.5.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401302380	FORM 6 INTENT SUBMITTED
401304234	WELLBORE DIAGRAM
401304235	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Casing history: Corrected according to records. Plugging procedure: Corrected based on wellbore diagram.	07/13/2017
Public Room	Document verification complete 06/14/17	06/14/2017

Total: 2 comment(s)