

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2017

Submitted Date:

07/13/2017

Document Number:

673715715**FIELD INSPECTION FORM**
 Loc ID 442484 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: PO BOX 4289City: FARMINGTON State: NM Zip: 87499**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|---------------------------------------|--|
| Gahr, Dean | (303) 268-3723 | Dean.P.Gahr@conocophillips.com | All DJ Basin Inspections |
| Strickler, Robert | | Robert.D.Strickler@conocophillips.com | All DJ Basin Inspections |
| Prasanna, Sonu | 832-486-2299 | sonu.prasanna@conocophillips.com | Regulatory Supervisor |
| Aldrich, Brian | 307-240-1882 | Brian.C.aldrich@conocophillips.com | Production |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------------|-------------|
| 442485 | WELL | DG | 05/09/2017 | LO | 005-07242 | Montezuma 4-64 18-13 4H | WO |

General Comment:

Location Construction

Location ID: 442485 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Two sound wall layers are present for frac, one was on outer perimeter of location for drilling and the other was installed around the pumps (see attached photos). "Sand Box" used vs. the sand castle method to reduce dust.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 442485 Type: WELL API Number: 005-07242 Status: DG Insp. Status: WO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: ACID**Observation:**Other: And slick waterMaximum Casing Recorded: 9754 PSI

Tubing: _____

Surface: 2900

Intermediate: _____

Production: 2900Instantaneous Shut-In Pressure (ISIP) 3150Bradenhead Psi: 14

Frac Flow Back: Fluid: _____ Gas: _____

Comment: Inspector observed Stage WH-6.

Perf-X wireline

10 diesel pumps used, 2 reserve

22 water tanks, water pumped from Select well north of Quincy (see attached photos)

Bradenhead was continuously monitored on the screen during frac.

Inspector observed chemical area after frac.

Corrective Action: _____

Date: _____

Completion

Operation: _____

Date Flowback: _____

Contractor: _____

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: [House ia ~1200' east of well](#)**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment

Corrective Action

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment

Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action

Date _____

1003a. Waste and Debris removed? _____

Comment

Corrective Action

Date _____

Unused or unneeded equipment onsite? _____

Comment

Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment

Corrective Action

Date _____

Guy line anchors marked? _____

Comment

Corrective Action

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Waddles | Pass | | | | | |
| Mulching | Pass | Mulching | Pass | | | |
| Rip Rap | Pass | Waddles | Pass | | | |
| Berms | Pass | Compaction | Pass | | | |
| Retention Ponds | Pass | | | | | |
| Seeding | Pass | Seeding | Pass | | | |
| Check Dams | Pass | Ditches | Pass | | | |
| Compaction | Pass | Gravel | Pass | | | |
| Ditches | Pass | Tracking Pad | Pass | | | |

Comment: [See attached photos.](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------|---|
| 673715730 | Conoco Montezuma FRAC | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4196406 |