

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2226684

Date Received:

05/25/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10626

Contact Name: JOHN LEVENGOOD

Name of Operator: DOVER ATWOOD CORPORATION

Phone: (330) 323-1930

Address: 1875 HARSH AVENUE SE

Fax: (330) 809-0670

City: MASSILLON State: OH Zip: 44646

Email: jlevengood07@gmail.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian

Tel: (719) 325-6919

COGCC contact:

Email: brian.welsh@state.co.us

API Number 05-009-06322-00

Well Name: LOFLIN

Well Number: 1-8

Location: QtrQtr: SWSW Section: 8 Township: 31S Range: 44W Meridian: 6

County: BACA

Federal, Indian or State Lease Number: 9516

Field Name: VILAS

Field Number: 87900

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.354020

Longitude: -102.411270

GPS Data:

Date of Measurement: 04/15/2013

PDOP Reading: 3.8

GPS Instrument Operator's Name: Rocky Crane

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	3282	3288			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	23	1,613	250	1,613	0	
1ST	6+1/4	4+1/2	9.5	3,449	100	3,449	2,350	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3232 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1663 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 500 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN LEVENGOOD

Title: PRESIDENT Date: 5/1/2017 Email: jlevengood@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/12/2017

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 1/11/2018

COA Type	Description
	<p>Bradenhead:</p> <p>Prior to initiation of plugging operations, a Bradenhead test shall be performed. Form 17 shall be submitted within 10 days. If there is 25 psi or greater pressure on the Bradenhead, or flowed any liquids from the Bradenhead, collect samples. See COGCC website - Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling.</p>
	<p>Note changes to submitted form.</p> <p>1) Provide 48 hour notice of MIRU via electronic Form 42.</p> <p>2) Aquifer plug: (Perf and squeeze 40 sks at 500') Tag plug after WOC 4 hrs.</p> <p>3) Surface plug: (15 sks at surface) Cement from 50' to surface in casing and annulus (2?). Internal note says there may be 10" casing set at 390'. Cement both annuluses 50' to surface if this is the case.</p> <p>4) Properly abandon flowlines per Rule 1103. File Form 42 when done.</p> <p>5) Abandoned well marker shall be inscribed with the well identification per Rule 319.a.5.</p>

Attachment Check List

Att Doc Num	Name
901606	WELLBORE DIAGRAM
2226684	FORM 6 INTENT SUBMITTED
2226685	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	<p>Casing history: Surface casing cement was 250 sks. Hole size 12.25" to 390'. 8.75" to 1613'. Added calc TOC 2350'.</p> <p>Plugging Procedure: Added plug at 500'. Surface casing (1613') is more than 500' deeper than WWs. WW depths (2 mi / 320').</p>	07/12/2017
Permit	Operator has made necessary corrections and submitted proposed P&A wellbore diagram, which is now attached.	06/20/2017
Public Room	Document verification complete 05/30/17	05/30/2017
Permit	<p>1) Missing proposed P&A wellbore diagram</p> <p>2) Form 7 reporting is delinquent.</p> <p>Contacted operator.</p>	05/30/2017

Total: 4 comment(s)