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2226684

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05/25/2017

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10626 Contact Name: JOHN LEVENGOOD

Name of Operator: DOVER ATWOOD CORPORATION Phone: (330) 323-1930

Address: 1875 HARSH AVENUE SE Fax: (330) 809-0670

City: MASSILLON State: OH Zip: 44646 Email: jlevengood07@gmail.com

**For "Intent" 24 hour notice required,** Name: Welsh, Brian Tel: (719) 325-6919

**COGCC contact:** Email: brian.welsh@state.co.us

API Number 05-009-06322-00

Well Name: LOFLIN Well Number: 1-8

Location: QtrQtr: SWSW Section: 8 Township: 31S Range: 44W Meridian: 6

County: BACA Federal, Indian or State Lease Number: 9516

Field Name: VILAS Field Number: 87900

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.354020 Longitude: -102.411270

GPS Data:  
Date of Measurement: 04/15/2013 PDOP Reading: 3.8 GPS Instrument Operator's Name: Rocky Crane

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| TOPEKA    | 3282      | 3288      |                |                     |            |

Total: 1 zone(s)

**Casing History**

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF        | 8+3/4        | 7              | 23              | 1,613         | 250          | 1,613      | 0          |        |
| 1ST         | 6+1/4        | 4+1/2          | 9.5             | 3,449         | 100          | 3,449      | 2,350      | CALC   |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3232 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 1663 ft. with 100 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at 500 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
of \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOHN LEVENGOOD

Title: PRESIDENT Date: 5/1/2017 Email: jlevengood@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/12/2017

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 1/11/2018

| <b>COA Type</b> | <b>Description</b>  |
|-----------------|---|
|                 | <p>Bradenhead:<br/>Prior to initiation of plugging operations, a Bradenhead test shall be performed. Form 17 shall be submitted within 10 days. If there is 25 psi or greater pressure on the Bradenhead, or flowed any liquids from the Bradenhead, collect samples. See COGCC website - Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling.</p>   |
|                 | <p>Note changes to submitted form.<br/>           1) Provide 48 hour notice of MIRU via electronic Form 42.<br/>           2) Aquifer plug: (Perf and squeeze 40 sks at 500') Tag plug after WOC 4 hrs.<br/>           3) Surface plug: (15 sks at surface) Cement from 50' to surface in casing and annulus (?). Internal note says there may be 10" casing set at 390'. Cement both annuluses 50' to surface if this is the case.<br/>           4) Properly abandon flowlines per Rule 1103. File Form 42 when done.<br/>           5) Abandoned well marker shall be inscribed with the well identification per Rule 319.a.5.</p> |

### **Attachment Check List**

| <b>Att Doc Num</b> | <b>Name</b>             |
|--------------------|-------------------------|
| 901606             | WELLBORE DIAGRAM        |
| 2226684            | FORM 6 INTENT SUBMITTED |
| 2226685            | WELLBORE DIAGRAM        |

Total Attach: 3 Files

### **General Comments**

| <b>User Group</b> | <b>Comment</b>  | <b>Comment Date</b> |
|-------------------|---|---------------------|
| Engineer          | <p>Casing history: Surface casing cement was 250 sks. Hole size 12.25" to 390'. 8.75" to 1613'. Added calc TOC 2350'.<br/>           Plugging Procedure: Added plug at 500'. Surface casing (1613') is more than 500' deeper than WWs. WW depths (2 mi / 320').</p> | 07/12/2017          |
| Permit            | Operator has made necessary corrections and submitted proposed P&A wellbore diagram, which is now attached.   | 06/20/2017          |
| Public Room       | Document verification complete 05/30/17   | 05/30/2017          |
| Permit            | <p>1) Missing proposed P&amp;A wellbore diagram<br/>           2) Form 7 reporting is delinquent.</p> <p>Contacted operator.</p>  | 05/30/2017          |

Total: 4 comment(s)