

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/12/2017

Submitted Date:

07/12/2017

Document Number:

689500006**FIELD INSPECTION FORM**
 Loc ID 335947 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp
Kardos, Kelly		kelly_kardos@xtoenergy.com	Piceance Creek insp
Reid, Van		van_reid@xtoenergy.com	Piceance Creek insp

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298212	WELL	PR	05/10/2010	GW	103-11360	PICEANCE CREEK UNIT 297-10810	PR
298213	WELL	PR	05/06/2010	GW	103-11361	PICEANCE CREEK UNIT 297-10B9	PR
298214	WELL	PR	01/26/2011	GW	103-11362	PICEANCE CREEK UNIT 297-10B8	PR
298215	WELL	PR	02/01/2011	GW	103-11363	PICEANCE CREEK UNIT 297-10B7	PR
298216	WELL	PR	05/12/2010	GW	103-11364	PICEANCE CREEK UNIT 297-10B6	PR
298217	WELL	PR	01/26/2011	GW	103-11365	PICEANCE CREEK UNIT 297-10B5	PR
298218	WELL	PR	05/10/2010	GW	103-11366	PICEANCE CREEK UNIT 297-10B4	PR
298219	WELL	PR	05/29/2012	GW	103-11367	PICEANCE CREEK UNIT 297-10B3	PR
298220	WELL	PR	05/06/2010	GW	103-11368	PICEANCE CREEK UNIT 297-10B2	PR
298221	WELL	PR	02/16/2011	GW	103-11369	PICEANCE CREEK UNIT 297-10B1	PR

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-4117

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 3		corrective date
Comment:	Chem tote w/secondary containment		
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	298212	Type:	WELL	API Number:	103-11360	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			
Facility ID:	298213	Type:	WELL	API Number:	103-11361	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			
Facility ID:	298214	Type:	WELL	API Number:	103-11362	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			
Facility ID:	298215	Type:	WELL	API Number:	103-11363	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			
Facility ID:	298216	Type:	WELL	API Number:	103-11364	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			
Facility ID:	298217	Type:	WELL	API Number:	103-11365	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			
Facility ID:	298218	Type:	WELL	API Number:	103-11366	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			
Facility ID:	298219	Type:	WELL	API Number:	103-11367	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:						Date:			

Facility ID:	298220	Type:	WELL	API Number:	103-11368	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.

Corrective Action:

Date:

Facility ID:	298221	Type:	WELL	API Number:	103-11369	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: PR - via natural lift, no leaks/venting. Remote pressure monitoring present.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
Retention Ponds	Pass					
Gravel	Pass					

Comment:

No sediment flow evident

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT