

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/12/2017

Submitted Date:

07/12/2017

Document Number:

689500006

FIELD INSPECTION FORM

Loc ID 335947 Inspector Name: GRANAHAN, KYLE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

19 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp
Kardos, Kelly		kelly_kardos@xtoenergy.com	Piceance Creek insp
Reid, Van		van_reid@xtoenergy.com	Piceance Creek insp

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298212	WELL	PR	05/10/2010	GW	103-11360	PICEANCE CREEK UNIT 297-10810	PR
298213	WELL	PR	05/06/2010	GW	103-11361	PICEANCE CREEK UNIT 297-10B9	PR
298214	WELL	PR	01/26/2011	GW	103-11362	PICEANCE CREEK UNIT 297-10B8	PR
298215	WELL	PR	02/01/2011	GW	103-11363	PICEANCE CREEK UNIT 297-10B7	PR
298216	WELL	PR	05/12/2010	GW	103-11364	PICEANCE CREEK UNIT 297-10B6	PR
298217	WELL	PR	01/26/2011	GW	103-11365	PICEANCE CREEK UNIT 297-10B5	PR
298218	WELL	PR	05/10/2010	GW	103-11366	PICEANCE CREEK UNIT 297-10B4	PR
298219	WELL	PR	05/29/2012	GW	103-11367	PICEANCE CREEK UNIT 297-10B3	PR
298220	WELL	PR	05/06/2010	GW	103-11368	PICEANCE CREEK UNIT 297-10B2	PR
298221	WELL	PR	02/16/2011	GW	103-11369	PICEANCE CREEK UNIT 297-10B1	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-4117

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Ancillary equipment	# 3		
Comment:	Chem tote w/secondary containment		
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	298212	Type:	WELL	API Number:	103-11360	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					
Facility ID:	298213	Type:	WELL	API Number:	103-11361	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					
Facility ID:	298214	Type:	WELL	API Number:	103-11362	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					
Facility ID:	298215	Type:	WELL	API Number:	103-11363	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					
Facility ID:	298216	Type:	WELL	API Number:	103-11364	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					
Facility ID:	298217	Type:	WELL	API Number:	103-11365	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					
Facility ID:	298218	Type:	WELL	API Number:	103-11366	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					
Facility ID:	298219	Type:	WELL	API Number:	103-11367	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.								
Corrective Action:				Date:					

Facility ID: <u>298220</u>	Type: <u>WELL</u>	API Number: <u>103-11368</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment:	PR - via plunger lift, no leaks/venting. Remote pressure monitoring present.	
Corrective Action:		Date:

Facility ID: <u>298221</u>	Type: <u>WELL</u>	API Number: <u>103-11369</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment:	PR - via natural lift, no leaks/venting. Remote pressure monitoring present.	
Corrective Action:		Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
Retention Ponds	Pass					
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT