

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/11/2017

Submitted Date:

07/11/2017

Document Number:

689500004

FIELD INSPECTION FORM

Loc ID 335898 Inspector Name: GRANAHAN, KYLE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

19 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Kardos, Kelly		kelly_kardos@xtoenergy.com	Piceance Creek insp
Reid, Van		van_reid@xtoenergy.com	Piceance Creek insp
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
294138	WELL	PR	04/10/2013	GW	103-11157	PICEANCE CREEK UNIT 297-12A1	PR
294142	WELL	PR	02/13/2010	GW	103-11158	PICEANCE CREEK UNIT 297-12A2	PR
294201	WELL	PR	05/29/2012	GW	103-11160	PICEANCE CREEK UNIT 297-12A3	PR
294202	WELL	PR	02/13/2010	GW	103-11161	PICEANCE CREEK UNIT 297-12A7	PR
294203	WELL	PR	05/31/2012	GW	103-11162	PICEANCE CREEK UNIT 297-12A9	PR
294204	WELL	PR	04/01/2017	GW	103-11163	PICEANCE CREEK UNIT 297-12A5	PR
294205	WELL	PR	02/16/2010	GW	103-11164	PICEANCE CREEK UNIT 297-12A6	PR
294206	WELL	PR	07/17/2009	GW	103-11165	PICEANCE CREEK UNIT 297-12A8	PR
294207	WELL	PR	05/31/2012	GW	103-11166	PICEANCE CREEK UNIT 297-12A4	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	CONTAINERS		
Comment:	Present/complete		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:			Date:

Emergency Contact Number:

Comment: 970-675-4117

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Other	# 3		
Comment:	Chem tote w/secondary containment		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Solar generator		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:			Date:

Venting:

Yes/No NO

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities										
Facility ID:	294138	Type:	WELL	API Number:	103-11157	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	
Facility ID:	294142	Type:	WELL	API Number:	103-11158	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	
Facility ID:	294201	Type:	WELL	API Number:	103-11160	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	
Facility ID:	294202	Type:	WELL	API Number:	103-11161	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	
Facility ID:	294203	Type:	WELL	API Number:	103-11162	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	
Facility ID:	294204	Type:	WELL	API Number:	103-11163	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	
Facility ID:	294205	Type:	WELL	API Number:	103-11164	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	
Facility ID:	294206	Type:	WELL	API Number:	103-11165	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	PR - via natural lift; no leaks/venting. Remote pressure monitoring present.								Date:	
Corrective Action:									Date:	

Facility ID: 294207 Type: WELL API Number: 103-11166 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - via natural lift; no leaks/venting. Remote pressure monitoring present.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION Pass

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Retention Ponds	Pass					
Gravel	Pass					
Compaction	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT