

FORM
5Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1706205

Date Received:

10/30/2008

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100185 Contact Name: ERIN NELSON
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (303) 623-2300
 Address: 370 17TH ST STE 1700 Fax: (303) 623-2400
 City: DENVER State: CO Zip: 80202-

API Number 05-045-13844-00 County: GARFIELD
 Well Name: N.PARACHUTE Well Number: EF02D G29 595
 Location: QtrQtr: SWNE Section: 29 Township: 5S Range: 95W Meridian: 6
 Footage at surface: Distance: 2231 feet Direction: FNL Distance: 1477 feet Direction: FEL
 As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone Dist.: 2175 feet Direction: FNL Dist.: 1546 feet. Direction: FEL
 Sec: 29 Twp: 5S Rng: 95W

** If directional footage at Bottom Hole Dist.: 2200 feet Direction: FNL Dist.: 1664 feet. Direction: FEL
 Sec: 29 Twp: 5S Rng: 95W

Field Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 11/06/2007 Date TD: 01/18/2008 Date Casing Set or D&A: 01/21/2008

Rig Release Date: _____ Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9709 TVD** 9592 Plug Back Total Depth MD 8641 TVD** 8524

Elevations GR 6097 KB 6119 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:

MUD, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	120		0	120	VISU
SURF	12+1/4	9+5/8	36	0	2,531	525	0	2,531	VISU
1ST	8+3/4	4+1/2	11.6	0	8,740	375	5,928	8,740	CBL
OPEN HOLE	8+3/4			8740	9,709				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,770	980	1,460	5,778

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,893	9,545	NO	NO	LAST 3 ITEMS IN CASING, LINER & CEMENT SECTION (20)
ROLLINS	9,546		NO	NO	OUR LINE '2ND' IS LABELED 1, OUR '3RD' IS LABELED 2,

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____ Print Name: ERIN NELSON _____

Title: OPS ENG TECH _____ Date: 10/18/2008 _____ Email: ERIN.NELSON@ENCANA.COM _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
1697114	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
1706205	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400872533	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<ul style="list-style-type: none"> • Incorrect directional survey uploaded (doc 2451346); request correct one. • Added open-hole line. • Moved stage tool info from casing tab; removed additional "strings". • Minimal well data available. 	07/11/2017
Permit	Pdf of Mud Log is being inserted into well file. Awaiting GPS info.	02/01/2017
Permit	Operator has supplied cement summary on surface pipe, being scanned into well file. Operator will supply GPS via Sundry Notice. Triple Combo log was run on 045-20025, another well located on same pad.	01/23/2017
Permit	Requested pdf and digital of resistivity log (if any), mud log pdf and cement job summary on surface pipe.	01/17/2017
Permit	Pdf of Cbl is being scanned into well file, same for final directional survey, operator is working on as-drilled GPS. Opr sent wrong dir sur, requested correct survey. 6/3/16.	06/02/2016
Permit	Emailed operator for as-drilled GPS and as-drilled directional survey for this well.	05/31/2016
Permit	R: re-do 4 1/2" casing description, attach cement reports, pdf of cbl and mud logs, attach las and pdf of any other logs run, attach "as-drilled" directional survey. email 5/9/2016 requesting GPS, directional survey, pdf of logs, cement summary on surface csg.	04/28/2016
Permit	Requested "as drilled" directional survey. Requested again 7/22/2015. Asked operator to explain 4 1/2' casing string. 7/22/2015 dhs.	07/16/2015

Total: 8 comment(s)