

Captiva Energy Partners LLC

E&P Waste Management Plan

Captiva Energy Partners LLC's (Captiva) plans for the appropriate handling of produced water, drill mud and cuttings, tank bottoms, and other associated Exploration and Production (E&P) wastes as described by COGCC Rule 907.

E&P wastes onsite will be stored in compatible containers or containment devices designed or engineered for the purposes for which they will be utilized. These containers will be inspected on a regular basis to ensure that no undue wear, structural issues, severe rust, other defects, which may impact their effectiveness.

E&P wastes will be transported offsite via truck by a licensed transporter to a licensed third-party solid waste disposal facility/landfill. The frequency of these operations will vary by site based on waste volumes.

Any soils contaminated by E&P waste will be disposed of at a licensed third-party solid waste disposal facility/landfill. Tank bottoms will be disposed of at licensed third-party solid waste disposal facilities. Liquid wastes such as flow-back fluid and produced water will be disposed of at licensed third party injection facilities such as those run by NGL Water Solutions DJ, LLC.

Drilling wastes, such as drill cuttings and bentonitic drilling fluids will be reused by land spreading on COGCC approved mud farms per COGCC Rule 907.d.(3) or disposed of at licensed Commercial Disposal Facilities. No other E&P wastes will be disposed of at these sites.

Captiva will keep records of all E & P waste that is transported off-site for a period of not less than five (5) years. These records will satisfy the requirements of COGCC Rule 907.b.(2). If requested, Captiva will provide copies of these records to the COGCC.