



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
Room 721, State Centennial Building  
1313 Sherman Street  
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 7-28-83 Date Complete 7-28-83 Filing No. 83-585

Applicant/Operator Name and Address:

Shepler & Thomas, Inc.

ATTN: James C. Shepler  
Box 2164

Evergreen, CO 80431

Well Name and Number: W. R. Mellon #28-1 A.P.I. #05-123-11133

Reservoir: Code11 (Wattenberg Field)

Location: Sec. C NESW 28 Twp. 5N Rge. 67W Mer. 6 p.m.

County: Weld

Category Determination Requested: Section 107 (High Cost Natural Gas)

Category Determination: X Affirmative Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a new tight formation in accordance with the applicable provisions of the NGPA.

William R. Smith

William R. Smith, Director

Date: DEC 19 1983

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the Codell

reservoir(s); and was drilled after July 16, 1979. The well is the first and only  
well on a drilling unit, and is located in an area where the Codell has been designated  
a Tight Formation by the FERC.

This conclusion was originated by examination of plat records maintained by the  
Colorado Commission, completion report, Order No. NG-29, FERC Order No. 295 (Colo-25),  
statements and attachments to the application.

Which show this well is a new onshore well not drilled into a proration unit, qualifies  
as a 103 category well, and is located in a tight formation area for the Codell.

And meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.  
(new tight formation)

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JUL 28 1983

Form Approved  
OMB No. 1902-0038  
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

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**JUL 28 1983**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 11133																
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		6 Category Code														
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	7057 feet																
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <span>Shepler &amp; Thomas, Inc.</span> <span>Seller Code</span> </div> <div style="display: flex; justify-content: space-between;"> <span>P.O. Box 2164</span> <span></span> </div> <div style="display: flex; justify-content: space-between;"> <span>Street</span> <span></span> </div> <div style="display: flex; justify-content: space-between;"> <span>Evergreen</span> <span>CO</span> <span>80439</span> </div> <div style="display: flex; justify-content: space-between;"> <span>City</span> <span>State</span> <span>Zip Code</span> </div>																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<div style="display: flex; justify-content: space-between;"> <span>Wattenberg</span> <span></span> </div> <div style="display: flex; justify-content: space-between;"> <span>Field Name</span> <span></span> </div> <div style="display: flex; justify-content: space-between;"> <span>Weld</span> <span>CO</span> </div> <div style="display: flex; justify-content: space-between;"> <span>County</span> <span>State</span> </div>																
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <span>Area Name</span> <span>Block Number</span> </div> <div style="text-align: center; margin-top: 10px;">             Date of Lease:  <table style="margin: auto;"> <tr> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> </tr> <tr> <td>Mo.</td> <td>Day</td> <td>Yr.</td> <td colspan="3"></td> </tr> </table> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <span></span> <span>OCS Lease Number</span> </div>											Mo.	Day	Yr.			
Mo.	Day	Yr.															
(c) Name and identification number of this well: (35 letters and digits maximum.)	W. R. Mellon #28-1																
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Codell																
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <span>Natural Gas Associates</span> <span>Buyer Code</span> </div> <div style="display: flex; justify-content: space-between;"> <span>Name</span> <span></span> </div>																
(b) Date of the contract:	10 17 10 11 18 13 Mo. Day Yr.																
(c) Estimated total annual production from the well:	_____ Million Cubic Feet																
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	5 5 8 4	_ _ _	_ _ _	5 5 8 4												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	5 5 8 4	_ _ _	_ _ _	5 5 8 4												
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <span>James C. Shepler</span> <span>President</span> </div> <div style="display: flex; justify-content: space-between;"> <span>Name</span> <span>Title</span> </div> <div style="display: flex; justify-content: space-between;"> <span><i>James C. Shepler</i></span> <span></span> </div> <div style="display: flex; justify-content: space-between;"> <span>Signature</span> <span></span> </div> <div style="display: flex; justify-content: space-between;"> <span>July 27, 1983</span> <span>303-674-3503</span> </div> <div style="display: flex; justify-content: space-between;"> <span>Date Application is Completed</span> <span>Phone Number</span> </div>																

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