

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401300333

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: BRADY RILEY
Phone: (303) 3128115
Fax:
Email: BRILEY@BILLBARRETTCORP.COM

5. API Number 05-123-39313-00
6. County: WELD
7. Well Name: Ruh
Well Number: 6-62-11-0857B2
8. Location: QtrQtr: NWNE Section: 11 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2017 End Date: 05/01/2017 Date of First Production this formation: 05/26/2017

Perforations Top: 6853 Bottom: 16062 No. Holes: 2772 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: ☐

77 STAGE FRAC WITH 3,703,736 LBS OF LBS 20/40 SAND, 428,786 LBS 100# MESH, 47,057 BBLS FRESH WATER, 274 BBLS 15% HCL ACID, AND 47,331 BBLS TOTAL FLUID (ACID+FRESH WATER)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 47331 Max pressure during treatment (psi): 7308

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 274 Number of staged intervals: 77

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 16250

Fresh water used in treatment (bbl): 47057 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4132522 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2017 Hours: 24 Bbl oil: 63 Mcf Gas: 435 Bbl H2O: 351

Calculated 24 hour rate: Bbl oil: 63 Mcf Gas: 435 Bbl H2O: 351 GOR: 441

Test Method: flowing Casing PSI: 1010 Tubing PSI: 480 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1362 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 05/08/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

DUE TO A DELAY IN THE COMPLETIONS SCHEDULE FOR THIS WELL, THE TOPZ SUBMITTED WITH THE FINAL FORM 5 WERE ESTIMATES (SEE ATTACHED CORRESPONDENCE FOR DETAILS AND SUBMITTED FINAL FORM 5). BBC ACTUAL TOPZ IS 6853 FEET, SAME AS REPORTED ON THE FINAL FORM 5 AS WE WERE ABLE TO FOLLOW OUR FRAC DESIGN SO NO CHANGE IS NEEDED TO THE TOPZ FOOTAGES

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: BRADY RILEY

Title: PERMIT ANALYST

Date: _____

Email BRILEY@BILLBARRETTCORP.COM

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Attachment Check List

Att Doc Num

Name

| | |
|-----------|------------------|
| 401300338 | WELLBORE DIAGRAM |
| 401300339 | CORRESPONDENCE |

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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| | | Stamp Upon Approval |
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Total: 0 comment(s)