

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: BRADY RILEY
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 3128115
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202 Fax: Email: BRILEY@BILLBARRETTCORP.COM

5. API Number 05-123-39316-00 6. County: WELD
7. Well Name: Ruh Well Number: 6-62-11-0758B2
8. Location: QtrQtr: NWNE Section: 11 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2017 End Date: 05/01/2017 Date of First Production this formation: 05/26/2017
Perforations Top: 6761 Bottom: 15972 No. Holes: 2772 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: []
77 STAGE FRAC WITH 3,987,140 LBS OF LBS 20/40 SAND, 434,008 LBS 100# MESH, 48,048 BBLS FRESH WATER, 274 BBLS 15% HCL ACID, AND 48,322 BBLS TOTAL FLUID (ACID+FRESH WATER)

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 48322 Max pressure during treatment (psi): 8153
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 274 Number of staged intervals: 77
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 15425
Fresh water used in treatment (bbl): 48048 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4421148 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/25/2017 Hours: 24 Bbl oil: 74 Mcf Gas: 54 Bbl H2O: 346
Calculated 24 hour rate: Bbl oil: 74 Mcf Gas: 54 Bbl H2O: 346 GOR: 441
Test Method: FLOWING Casing PSI: 1020 Tubing PSI: 520 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1632 API Gravity Oil: 36
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6517 Tbg setting date: 05/14/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

DUE TO A DELAY IN THE COMPLETIONS SCHEDULE FOR THIS WELL, THE TOPZ SUBMITTED WITH THE FINAL FORM 5 WERE ESTIMATES (SEE ATTACHED CORRESPONDENCE FOR DETAILS AND SUBMITTED FINAL FORM 5). BBC ACTUAL TOPZ IS 6761 FEET, SAME AS REPORTED ON THE FINAL FORM 5 AS WE WERE ABLE TO FOLLOW OUR FRAC DESIGN SO NO CHANGE IS NEEDED TO THE TOPZ FOOTAGES

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRADY RILEY
Title: PERMIT ANALYST Date: _____ Email BRILEY@BILLBARRETTCORP.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401300323	WELLBORE DIAGRAM
401300324	CORRESPONDENCE

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)