

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401298085

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: BRADY RILEY
Phone: (303) 3128115
Fax:
Email: BRILEY@BILLBARRETTCORP.COM

5. API Number 05-123-39315-00
6. County: WELD
7. Well Name: RUH
Well Number: 6-62-11-0560B2
8. Location: QtrQtr: NWNE Section: 11 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2017 End Date: 05/01/2017 Date of First Production this formation: 05/26/2017

Perforations Top: 6770 Bottom: 15971 No. Holes: 2772 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

77 STAGE FRAC WITH 10,808,409 LBS OF LBS 20/40 SAND, 1,214,036 LBS 100# MESH, 167,238 BBLS FRESH WATER, 940 BBLS 15% HCL ACID, AND 168,178 BBLS TOTAL FLUID (ACID+FRESH WATER)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 168178

Max pressure during treatment (psi): 9135

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 940

Number of staged intervals: 77

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 13567

Fresh water used in treatment (bbl): 167238

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12022445

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/13/2017 Hours: 24 Bbl oil: 23 Mcf Gas: 47 Bbl H2O: 353
Calculated 24 hour rate: Bbl oil: 23 Mcf Gas: 47 Bbl H2O: 353 GOR: 441
Test Method: flowing Casing PSI: 996 Tubing PSI: 571 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1362 API Gravity Oil: 36
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6517 Tbg setting date: 05/23/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

DUE TO A DELAY IN THE COMPLETIONS SCHEDULE FOR THIS WELL, THE TOPZ SUBMITTED WITH THE FINAL FORM 5 WERE ESTIMATES (SEE ATTACHED CORRESPONDENCE FOR DETAILS AND SUBMITTED FINAL FORM 5). BBC ACTUAL TOPZ IS 6770 FEET, SAME AS REPORTED ON THE FINAL FORM 5 AS WE WERE ABLE TO FOLLOW OUR FRAC DESIGN SO NO CHANGE IS NEEDED TO THE TOPZ FOOTAGES

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: BRADY RILEY

Title: PERMIT ANALYST

Date: _____

Email : BRILEY@BILLBARRETTCORP.COM

Attachment Check List

Att Doc Num

Name

401300267	WELLBORE DIAGRAM
401300283	CORRESPONDENCE

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)