

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/30/2017

Submitted Date:

06/30/2017

Document Number:

679902701

FIELD INSPECTION FORM

Loc ID 421493 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 61250
Name of Operator: MULL DRILLING COMPANY INC
Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Smalley, Carl	719-767-8805	csmalley@mulldrilling.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
421501	WELL	IJ	05/01/2014	DSPW	061-06854	EHT 1-34 SWD	AC

General Comment:

[Routine UIC Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Gravel road through farm ground		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Sticker on chemical drum		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type:	Ancillary equipment	# 3	
Comment:	Solar powered cathodic rectifier, telemetry equipment and chemical drum w/containment		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	OTHER	FIBERGLASS AST		38.527450,-102.440320
Comment:					
Corrective Action:					Date:

Paint

Condition	
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Other (Content)	
Other (Capacity) 250bbbs	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 421501 Type: WELL API Number: 061-06854 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-23.5" HG</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0 PSIG</u>	Previous Test Pressure _____	Inj Zone: <u>OSAGE</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>12/30/2013</u>
			AnnMTReq: <u>NO</u>

Comment: CASING HAD A LIGHT PUFF THAT DIED IMMEDIATELY. TBG IJ @ -23.5" HG

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT