

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-41711-00
6. County: WELD
7. Well Name: Carlson
Well Number: C-15-16HN
8. Location: QtrQtr: NENE Section: 15 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/07/2017 End Date: 04/21/2017 Date of First Production this formation: 06/28/2017

Perforations Top: 7276 Bottom: 14911 No. Holes: 1759 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

50 stage plug and perf;
133426 total bbls of fresh water and 15% HCl Acid pumped;
9999490 total lbs of 30/50 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 133426 Max pressure during treatment (psi): 9292

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.06

Total acid used in treatment (bbl): 437 Number of staged intervals: 50

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2404

Fresh water used in treatment (bbl): 132989 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9999490 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2017 Hours: 24 Bbl oil: 362 Mcf Gas: 1627 Bbl H2O: 377

Calculated 24 hour rate: Bbl oil: 362 Mcf Gas: 1627 Bbl H2O: 377 GOR: 4494

Test Method: Measured Casing PSI: 2711 Tubing PSI: 2266 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1274 API Gravity Oil: 53

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Completions Engineer Date: _____ Email: towens@extractionog.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)