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Document Number: <div>401292513</div>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10071	Contact Name Matt Barber	<div>Complete the Attachment Checklist</div> <div>OP OGCC</div>
Name of Operator: BARRETT CORPORATION* BILL	Phone: (303) 312-8188	
Address: 1099 18TH ST STE 2300	Fax: (303) 291-0420	
City: DENVER State: CO Zip: 80202 Email: mbarber@billbarrettcorp.com		
API Number : 05- 123 42732 00 OGCC Facility ID Number: 444759 Well/Facility Name: ANSCHUTZ EQUUS FARMS Well/Facility Number: 4-62-29-2532CS Location QtrQtr: NWSW Section: 28 Township: 4N Range: 62W Meridian: 6 County: WELD Field Name: WATTENBERG Federal, Indian or State Lease Number:		<div>Survey Plat</div> <div>Directional Survey</div> <div>Srfc Eqpmt Diagram</div> <div>Technical Info Page</div> <div>Other</div>

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location *
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.281578 PDOP Reading 1.5 Date of Measurement 12/21/2016
Longitude -104.337406 GPS Instrument Operator's Name Chad Meiers

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:

Change of Surface Footage To Exterior Section Lines:

Current Surface Location From

QtrQtr NWSW

Sec 28

Twp 4N

Range 62W

Meridian 6

New Surface Location To

QtrQtr NWSW

Sec 28

Twp 4N

Range 62W

Meridian 6

Change of Top of Productive Zone Footage From Exterior Section Lines:

1421 FSL 500 FEL

Change of Top of Productive Zone Footage To Exterior Section Lines:

2615 FNL 460 FEL **

Current Top of Productive Zone Location From

Sec 29

Twp 4N

Range 62W

New Top of Productive Zone Location To

Sec 29

Twp 4N

Range 62W

Change of Bottomhole Footage From Exterior Section Lines:

1421 FSL 500 FWL

Change of Bottomhole Footage To Exterior Section Lines:

2655 FNL 400 FWL **

Current Bottomhole Location

Sec 30

Twp 4N

Range 62W

New Bottomhole Location

Sec 30

Twp 4N

Range 62W

** attach deviated drilling plan

Is location in High Density Area? No

Distance, in feet, to nearest building 5280 , public road: 5280 , above ground utility: 275 , railroad: 5280 ,
property line: 5280 , lease line: 0 , well in same formation: 523

Ground Elevation 4626 feet Surface owner consultation date

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name ANSCHUTZ EQUUS FARMS Number 4-62-29-2532CS Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 08/01/2017

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

ANSCHUTZ EQUUS FARMS 4-62-29-2532CS:
SHL will be moved 492' to the North and 56' to the East.
TPZ will be moved 1191' North and 40' to the East
BHL will be moved 1237' South and 100' to the West
Casing and cement plans have been updated because of the SHL, TPZ, & BHL footage changes.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	36	0	800	397	800	0
First String	8	3		4	7				26	0	6616	667	6616	600
1ST LINER	6	1		8	4	1		2	11.6	5900	16318	684	16318	5900

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices		
No	BMP/COA Type	Description

Operator Comments:

BBC is moving the SHL within the Amended Anschutz Equus Farms 4-62-28 NWSW 2A pad expansion submittal (Doc # 401280424; Location ID: 444757) to reach new LP & BHL footages.

BBC request to permitting the BHL/TD for the well to be 400' FWL of Section 30. The ability to perforate will be physically constrained by the wet shoe sub and float collar which will be located no less than 460' FWL of Section 30. BBC will not perforate or completed the wellbore within the 460' setback area of the spacing unit. Attached is a well location plat which indicates the Bottom of Completed Interval and BHL TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Permit Analyst Email: mbarber@billbarrettcorp.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

401292597	OFFSET WELL EVALUATION
401292598	MINERAL LEASE MAP
401334602	DIRECTIONAL DATA
401334604	DEVIATED DRILLING PLAN
401334605	WELL LOCATION PLAT

Total Attach: 5 Files