

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401313644

Date Received:

06/21/2017

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 24320 Contact Name Dave Peterson
Name of Operator: DIAMOND OPERATING, INC. Phone: (303) 494-4420
Address: 6666 GUNPARK DR STE #200
City: BOULDER State: CO Zip: 80301 Email: davep@flatironenergy.com

API Number : 05- 121-05126 OGCC Facility ID Number: 233107
Well/Facility Name: DECKER 22-18 Well/Facility Number: 2
Location QtrQtr: SENW Section: 18 Township: 4S Range: 53W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 7/1/2013 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [X] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities: Decker #2 is a new UIC (COGCC-new conversion of O&G well) well that has not been placed into service yet.

Wellbore Data at Time of Test
Injection Producing Zone(s) JSND Perforated Interval 4644 to 4702 Open Hole Interval
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 4540 Top Packer Depth: 4540 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth []

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS: []

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [] Print Name: Dave Peterson
Title: President Email: davep@flatironenergy.com Date: 6/21/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 7/7/2017

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

401313644	FORM 21 SUBMITTED
401313653	MECHANICAL INTEGRITY TEST

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

UIC	Set tubing and packer at 4540 ft per email. See "CORRESPONDENCE-TUBING & PACKER" Document # 2618660 in wellfile.	07/07/2017
-----	--	------------

Total: 1 comment(s)