

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

06/30/2017

Submitted Date:

06/30/2017

Document Number:

679700545**FIELD INSPECTION FORM**
 Loc ID 323112 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10577Name of Operator: LOLOFF CONSTRUCTION INCAddress: 801 8TH STREET SUITE 130City: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------------|-----------------------------|-------------------------------|---------------------------------|
| Adamczyk, Megan | | megan.adamczyk@state.co.us | |
| Schlagenhauf, Mark | | mark.schlagenhauf@state.co.us | |
| Burn, Diana | | diana.burn@state.co.us | |
| Axelson, John | | john.axelson@state.co.us | |
| Kelly Hodge | 970-566-5090 / 970-301-4292 | kahodge1@comcast.net | Loloff Construction / Mill Iron |
| Leonard, Mike | | mike.leonard@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 244779 | WELL | PR | 08/01/2008 | OW | 123-12574 | LOLOFF-SAND 1 | EI |

General Comment:

COGCC followup inspection to Inspection #679700462. COGCC met with Kelly Hodge on location and discussed removal of surface equipment, flowlines and required followup documentation to bring location into compliance. As documented below, it appears surface facilities and flowlines have been removed. Remaining corrective actions pertain to submitting the required documentation. Kelly Hodge stated to Rick Allison that he is working with Magna to submit all required documentation for plugging and abandonment of the location.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Sign for PDC remains at County Road. Operator should remove sign or update to reflect current operator. Site is plugged and abandoned and all surface equipment has been removed.

Corrective Action:

Date:

Overall Good: ☐**Spills:**

| Type | Area | Volume | | |
|------|------|--------|--|--|
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Gathering Line

1

Comment: No gas meter riser visible

Corrective Action:

Date:

Type: Flow Line

1

Comment: Flowlines have been removed along with surface equipment

Corrective Action:

Date:

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|----------------|---|----------|----------------|---------|--------|
| PRODUCED WATER | 1 | 100 BBLs | PBV FIBERGLASS | | , |

Comment: Partially buried produced water tank has been removed. Form 27 has not been received.

Corrective Action: Submit a Form 27 Site Investigation and Remediation Workplan for the removal of the partially buried produced water vessel in accordance with Rule 905.b. Contact COGCC Environmental Protection Specialist for guidance on completing the Form 27. At a minimum, a sample of the material beneath the partially buried fiberglass produced water vessel must be collected and submitted to a laboratory for analysis for total petroleum hydrocarbons-gasoline range organics (TPH-GRO), total petroleum hydrocarbons - diesel range organics (TPH-DRO), benzene, toluene, ethylbenzene and total xylenes (BTEX), and the results submitted to COGCC.

Date: 06/15/2017

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | | | |

Comment:

Corrective Action:

Date:

Venting:

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

| Type | Management | Condition | GPS (Lat) | (Long) |
|----------------------------|---|-----------|-----------|-------------|
| Drums, Buckets, Containers | | | | |
| Comment | All surface equipment has been removed and used oil containers have been removed. | | | |
| Corrective Action | | | | Date: _____ |

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [Rule 311 requires filing of Form 6-S within 30 days of abandonment of the well. Well casing has been cut to current grade.](#)

Corrective Action: [Report abandonment of well on Form 6-S. COGCC Engineering contact = Diana Burn 303-894-2100](#)

Date **07/05/2017**

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------------|---|
| 401329361 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4187969 |
| 679700546 | COGCC Photographs 6-30 -2017 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4187966 |