

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/29/2017

Submitted Date:

06/29/2017

Document Number:

674200139

FIELD INSPECTION FORM

Loc ID 434375 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Precup, Jim		james.precup@state.co.us	
Ash, Margaret		margaret.ash@state.co.us	
Adamczyk, Megan		megan.adamczyk@state.co.us	
		tami.mcmullin@state.co.us	
		Cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434369	WELL	DG	04/25/2017	LO	123-38121	Waste Connections 3B-29H-M168	DG
434370	WELL	DG	04/24/2017	LO	123-38122	Waste Connections 3A-29H-M168	DG
434371	WELL	DG	04/28/2017	LO	123-38123	Waste Connections 3D-29H-M168	DG
434372	WELL	DG	04/26/2017	LO	123-38124	Waste Connections 3C-29H-M168	DG
434373	WELL	DG	04/29/2017	LO	123-38125	Waste Connections 3E-29H-M168	DG
434374	WELL	DG	04/30/2017	LO	123-38126	Waste Connections 3G-29H-M168	DG
434378	WELL	DG	04/29/2017	LO	123-38129	Waste Connections 3F-29H-M168	DG

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Ancillary equipment	#			corrective date
Comment: Approx 32' sound walls on location for sound mitigation				
Corrective Action: <input type="text"/>				Date: <input type="text"/>
Comment: Cuttings collar for Odor Mitigation				
Corrective Action: <input type="text"/>				Date: <input type="text"/>

#

Comment: [Approx 32' sound walls on location for sound mitigation](#)

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: [Cuttings collar for Odor Mitigation](#)

Corrective Action:

Date:

Venting:

Yes/No	NO		
Comment: <input type="text"/>			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

NO

Comment:

Corrective Action:

Date:

Flaring:

Type	Field Flare		
Comment: Not in use at time of inspection			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

Field Flare

Comment: [Not in use at time of inspection](#)

Corrective Action:

Date:

Inspected Facilities

Facility ID: 434369 Type: WELL API Number: 123-38121 Status: DG Insp. Status: DG

Facility ID: 434370 Type: WELL API Number: 123-38122 Status: DG Insp. Status: DG

Facility ID: 434371 Type: WELL API Number: 123-38123 Status: DG Insp. Status: DG

Facility ID: 434372 Type: WELL API Number: 123-38124 Status: DG Insp. Status: DG

Complaint

Comment: **Complaint Received June 28, 2017**

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 6-28--2017 Time 1737 Hrs

Complaint Contacted:

Date: 6-29-2017 Time 1752 Hrs

Well Number#: Location #: 434375

Inspection Document #: 674200139

Nature of complaint: Odor

Field Inspector Actions:

On 6/29/2017, I was contacted by complaint specialist Megan Adamczyk in reference to a complaint received by the COGCC about odor occurring in the Erie area south of the Crestone Peak Resources, Waste Connection drilling pad.

On 6-29-2017, as part of my inspection I performed a sweep of the area of the complaint in an attempt to locate any odors off location as I was driving on Vista parkway toward the complainant residence I detected an odor which appeared to be coming from the drilling location to the NE of my location. I exited the vehicle and walked the area confirming the odor in the area. I than went to the complainants home to speak with the complaint. As I approached the complaints home I again detected the odors at her residence, as I spoke with the complaint we could smell the odor in the area as the winds would shift.

After speaking with the complaint I went to the rig to confirm the odors I was smelling off location were possibly coming from the drilling rig. Upon arriving at the drilling rig it appeared the odors I was smelling off location were coming from the drilling location. I performed a complete site inspection of the Waste Connection location. At the time of inspection, I observed Ensign drilling rig 153 on the location performing drilling operation for Crestone Peak Resources. I reviewed location records, which did not show any abnormal drilling conditions at the time of the complaints. I advised Crestone Company personnel I had detected odors off location and I suggested that they make adjustments to the odor mitigation product to attempt to mitigate the odors from leaving location.

After leaving the drilling rig I drove back through the neighborhoods south and southwest of the drilling pad and again detected the odors just south of the roundabout on Vista Parkway south west of the drilling rig in the low area in the road. After approx. 10 to 20 minutes in the area the winds shifted and I was no longer able to detect the odors anymore. At approx. 17:42 hrs I left the area as I could no longer smell the odors in the area. At no time during my inspection process did I experience any adverse reactions to the odors I was smelling off location.

At the time of the inspection and canvassing of the neighborhood, the winds appeared to be coming out of the north to northeast between 3 to approx. 8 mph.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

Corrective Action: **Adjust odor mitigation product to mitigate odors from leaving location per conversation with Crestone personnet on location.**

Date: 06/29/2017

Well Drilling

Rig: Rig Name: Ensign 153 Pusher/Rig Manager: Buddy
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____

Multi-Well: YES Disposal Location: Waste Connection

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 434373 Type: WELL API Number: 123-38125 Status: DG Insp. Status: DG

Facility ID: 434374 Type: WELL API Number: 123-38126 Status: DG Insp. Status: DG

Facility ID: 434378 Type: WELL API Number: 123-38129 Status: DG Insp. Status: DG

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Ditches	Pass	Waddles	Pass	Vehicle Tracking	Pass	
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401328251	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186972