

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/27/2017

Submitted Date:

06/28/2017

Document Number:

674200134

FIELD INSPECTION FORM

Loc ID 434375 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Adamczyk, Megan		megan.adamczyk@state.co.us	
		Cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434369	WELL	DG	04/25/2017	LO	123-38121	Waste Connections 3B-29H-M168	DG
434370	WELL	DG	04/24/2017	LO	123-38122	Waste Connections 3A-29H-M168	DG
434371	WELL	DG	04/28/2017	LO	123-38123	Waste Connections 3D-29H-M168	DG
434372	WELL	DG	04/26/2017	LO	123-38124	Waste Connections 3C-29H-M168	DG
434373	WELL	DG	04/29/2017	LO	123-38125	Waste Connections 3E-29H-M168	DG
434374	WELL	DG	04/30/2017	LO	123-38126	Waste Connections 3G-29H-M168	DG
434378	WELL	DG	04/29/2017	LO	123-38129	Waste Connections 3F-29H-M168	DG

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Ancillary equipment	#		corrective date
Comment:		APPROX. 32' SOUND WALLS SURROUND LOCATION FOR SOUND MITIGATION	
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:		Additional sound panels added to 32' sound walls	
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:		Cuttings cooler for odor mitigation	
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare		
Comment:		Not in use at time of inspection	
Corrective Action:		Date:	

Inspected Facilities

Facility ID: <u>434369</u>	Type: <u>WELL</u>	API Number: <u>123-38121</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>434370</u>	Type: <u>WELL</u>	API Number: <u>123-38122</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>434371</u>	Type: <u>WELL</u>	API Number: <u>123-38123</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>434372</u>	Type: <u>WELL</u>	API Number: <u>123-38124</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>

Complaint

Comment:	<p>Complaint Received June 24 & 25, 2017</p> <p>Field Inspector Assigned: Jason E. Gomez</p> <p>Complaint Received:</p> <p>Date: 6-24 & 25--2017 Time</p> <p>Contacted by Complaint Specialist per Complaint Response forms</p> <p>Date: 6-27 -2017</p> <p>Well Number#: Location #: 434375</p> <p>Inspection Document #: 674200134</p> <p>Nature of complaint: Odor</p> <p>Field Inspector Actions:</p> <p>On 6/26/2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about odor occurring in the Erie area south of the Crestone Peak Resources, Waste Connection drilling pad.</p> <p>On 6-27-2017, I performed a complete site inspection of the Waste Connection location and the neighborhoods south and southeast of the drilling pad. At the time of inspection, I observed Ensign drilling rig 153 on the location performing drilling operation for Crestone Peak Resources. I reviewed location records, which did not show any abnormal drilling conditions at the time of the complaints. As part of my inspection I performed a sweep of the area of the complaints in an attempt to locate any odors off location. At no time during this inspection did I detect any odors off location.</p> <p>I spoke with Carlos Santos Rig manager he indicated at the of the complaints on 6-26-2017, the rig was not drilling at that time he said they were tripping pipe in hole from the shoe at a depth of approx. 4000'.</p> <p>All information reviewed and site inspection information were submitted to the complaint specialist for further review.</p> <p>No violations of COGCC rules were observed at the time of the inspection.</p>	
Corrective Action:		Date:

Well Drilling

Rig: Rig Name: Ensign Rig 153 Pusher/Rig Manager: Carlos Santos
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:		<u>YES</u>	
Lined Pit: _____	Unlined Pit: _____	Closed Loop: <u>YES</u>	Semi-Closed Loop: _____
Multi-Well: <u>YES</u>	Disposal Location: <u>Waste Connection</u>		
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date: _____	

Facility ID: 434373 Type: WELL API Number: 123-38125 Status: DG Insp. Status: DG

Facility ID: 434374 Type: WELL API Number: 123-38126 Status: DG Insp. Status: DG

Facility ID: 434378 Type: WELL API Number: 123-38129 Status: DG Insp. Status: DG

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Spill Response	Pass	
Ditches	Pass	Waddles	Pass	Vehicle Tracking	Pass	
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401328247	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186969