

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/09/2017

Submitted Date:

06/28/2017

Document Number:

674200115

FIELD INSPECTION FORM

Loc ID 444349 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Findings:

- 7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	All Inspections
Adamczyk, Megan		megan.adamczyk@state.co.us	
		Kristina.Geno@anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
444346	WELL	DG	12/28/2016	LO	123-42571	GARFIELD 28N-14HZ	WO
444347	WELL	DG	12/27/2016	LO	123-42572	GARFIELD 36N-35HZ	WO

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Ancillary equipment

#

corrective date

Comment: QUIET FLEET FRAC EQUIPMENT ON LOCATION FOR SOUND MITIGATION

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: APPROX 32' SPOUND WALLS ON WEST AND SOUTH END OF LOCATION

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: APPROX 12' BALES USED FOR SOUND MITIGATION ON NORTH END OF LOCATION

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: APPROX 25' MOBILE SOUND WALLS PLACED ON THE EAST END OF COMPLAINTS HOME FOR SOUND MITIGATION

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: APPROX 25' MOBILE SOUND WALLS IN GAP ON WEST END OF LOCATION FOR MITIGATION

Corrective Action:

Date:

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 444346 Type: WELL API Number: 123-42571 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: LIBERTY Stimulation Type: HYDRAULIC FRAC

Observation: Other: _____

Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 444347 Type: WELL API Number: 123-42572 Status: DG Insp. Status: WO

Complaint

Comment: Complaint Received June 6, 2017
Field Inspector Assigned: Jason E. Gomez
Complaint Received:
Date: 6-6-2017 Time 0900 Hrs
Complaint Contacted:
Date: 6-9-2017 Time 14:00 Hrs
Well Number#: Location #: 444349
Inspection Document #: 6742000115
Nature of complaint: Noise
Field Inspector Actions:
 On 6-6-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about noise occurring at the residence of the complainant.
 On 6-9-2017, I performed a complete site inspection of the Anadarko Garfield location located the east of the complainants home. I reviewed location records, which did not show any abnormal fracking conditions at the time of the complaints. I also contacted Anadarko and requested they have a third party perform a sound study at the residence of the complainants home.
 I contacted the complainant and he indicated he would prefer a third party sound study performed rather than the COGCC 1 hour sound study as he indicated the noise occurred more at night and he would prefer the study to be over a weekend so he could be present when the study was performed.
 The third party sound study results were reviewed on June 16, 2017 and did not indicate any violations of COGCC rules.
 All information reviewed and site inspection information were submitted to the complaint specialist for further review.
 No violations of COGCC rules were observed at the time of the inspection.

Corrective Action: _____ Date: _____

Well Stimulation

Stimulation Company: _____

Stimulation Type: _____

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Vehicle Tracking	Pass	
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401328244	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186968