



Kerr-McGee Oil & Gas Onshore LP

A subsidiary of Anadarko Petroleum Corporation

1099 18th Street
Denver, CO 80202
720-929-6000

June 22, 2017

Matt Lepore
Director, Colorado Oil and Gas Conservation Commission
Department of Natural Resources
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Request for Exception to Rule 317.p
ROBIN 9-15HZ PAD – DOC # 401306574
ROBIN 9-13HZ – DOC # 401306568
ROBIN 9-14HZ – DOC # 401306569
ROBIN 9-15HZ – DOC # 401306570
ROBIN 9-16HZ – DOC # 401306571
ROBIN 9-17HZ – DOC # 401306572
ROBIN 9-18HZ – DOC # 401306573
Township 1 North, Range 65 West
Section 9: SE1/4, SE1/4
Weld County, Colorado

Dear Director Lepore:

Kerr-McGee Oil & Gas Onshore LP (“KMG”) respectfully requests approval for an exception to Rule 317.p to only run a cased-hole pulsed neutron, gamma-ray, and cement bond log from the kickoff point into the surface casing on one of the first wells drilled on this multi-well location. A Cement Bond Log with cased-hole gamma-ray log will be run on production casing or on intermediate casing if production liner is run. The other wells on this multi-well location will be logged with only a cement bond log with cased-hole gamma-ray log from kickoff point into the surface casing. Rule 317.p of the Colorado Oil and Gas Commission's Rules and Regulations requires wells to be logged with a minimum of a resistivity log with gamma ray. The above-named wells are requested to be exempt from this requirement due to the proximity of existing well(s) with acceptable resistivity logs with gamma ray. The available log(s) meet the offsetting well requirements and have a surface location within seven hundred fifty (750) feet of the proposed well(s).

One of the first wells drilled will be logged with a cased-hole pulsed neutron, gamma-ray, and cement bond log. The other wells on this multi-well location will run a cement bond and gamma ray log from the kickoff point into the surface casing. The Drilling Completion Report (Form 5) submitted for each well will indicate that no open-hole logs were run.

The existing well(s) within seven hundred and fifty feet (750) with acceptable resistivity logs with gamma ray are listed in the table below:

Well Name	Well Number	API Number	Distance From Well(s)	Azimuth (Degrees)	COGCC Well File Document Number and log type
BANE	27N2-9HZ	05-123-41304	599'	299	Doc # 400875134 – Induction/Gamma Log

Should you have any questions, please contact our office. Thank you for your consideration.

Sincerely,

Kerr-McGee Oil & Gas Onshore LP



John Piekara
Sr. Regulatory Analyst