



Well History

Well Name: Jeffers 21-35

API 05123234090000		Surface Legal Location NENW 35 4N 68W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 5,060.00		Original KB Elevation (ft) 5,070.00		KB-Ground Distance (ft) 10.00		Spud Date 11/27/2005 00:00		Rig Release Date 12/2/2005 00:00		On Production Date 12/13/2005		Abandon Date	

Job

Drilling - original, 11/28/2005 00:00

Job Category Drilling	Primary Job Type Drilling - original	Start Date 11/28/2005	End Date 12/2/2005	Objective To drill a new Codell Well
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Daily Operations

Start Date	Summary	End Date

Initial Completion, 12/9/2005 00:00

Job Category Completion/Workover	Primary Job Type Initial Completion	Start Date 12/9/2005	End Date	Objective To complete a new Codell well
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Daily Operations

Start Date	Summary	End Date

Wellbore Integrity, 2/21/2017 06:00

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date 2/21/2017	End Date	Objective TEST TUBING, SET RBP ABOVE THE TOP PERFS, TEST CASING, INSTALL 5K WELL HEAD FOR WBI.
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Daily Operations

Start Date	Summary	End Date
2/21/2017	ITP 400 PSI, ICP 400 PSI, ISCP 0 PSI, WELL WAS ON BLOW DOWN THROUGH PRODUCTION EQUIPMENT, MIRU BAYOU RIG 23, BLEW DOWN WELL TO RIG TANK, FUNCTION TESTED BOP, CONTROLLED WELL WITH 50 BBL OF CLAYTREAT/BIOCIDE WATER, ND PRODUCTION TREE, NU BOP, PICKED UP TAG JTS, TAGGED WITH 7 JTS 220', LD TAG JTS, TBG WAS LOADED, RU SWAB LUBRICATOR, RIH WITH SAND LINE AND FISHING TOOL, FISHED OUT BUMPER SPRING AND STAGE TOOL, RD SWAB LUBRICATOR, DRAIN PUMP AND LINES, SHUT DOWN BECAUSE OF WIND.	2/21/2017
2/22/2017	ITP 50 PSI, ICP 0 PSI, ISCP 0 PSI, BLEW DOWN WELL TO RIG TANK, TALLY OUT OF THE HOLE WITH PRODUCTION PIPE TO DERRICK, TBG WAS LANDED AT 7380.24 WITH 227 JTS 1-10', 1-8' SUBS AND NC/SN, MIRU PICK TESTERS, PU STS'S 3 7/8 BLADE BIT AND 4 1/2 SCRAPER DRESSED FOR 10.5 CASING, RIH WITH PRODUCTION PIPE DOWN TO 7372' WITH 227 JTS, RD HYDRO TESTER, ALL PIPE TESTED GOOD, PULLED 227 JTS TO DERRICK, LD BIT AND SCRAPER, PICKED UP STS'S 4 1/2 RBP DRESSED FOR 10.5 CASING, RIH WITH PRODUCTION PIPE, SET RBP AT 7350.14 WITH 227 JTS 10' OUT ON JT 227, LD 1 JT, CIRCULATED OIL AND GAS OUT, PRESSURE TESTED CASING AND PLUG UP TO 2000 PSI, HELD GOOD FOR 15 MINUTES, LD 4 JTS, SPOTTED 2 SACKS OF SAND ON TOP OF THE PLUG, LD 5 MORE JTS ON THE GROUND, ND BOP AND 3K WELL HEAD, INSTALLED 5K WELL HEAD AND 2 3/8 MASTER VALVE, LANDED TBG AT 7039.40 KB WITH 217 JTS OF 2 3/8 J-55 4.7, SEAT NIPPLE AND RETRIEVING HEAD (310.74' ABOVE THE RBP), RU SWAB LUBRICATOR, MADE A SWAB RUN DOWN TO 500', RD SWAB LUBRICATOR, CLOSE WELL, RACK PUMP AND TANK, RDMOL. FINAL REPORT SENT 10 GOOD JTS OF 2 3/8 J-55 4.7 EUE TO ATP'S YARD TO PDC'S INVENTORY. TUBING DETAILS KB 8.00 217 JTS 2 3/8 J-55 4.7 7027.20 SEAT NIPPLE 1.20 RETRIEVING HEAD 2.00 TOTAL 7039.40	2/22/2017