



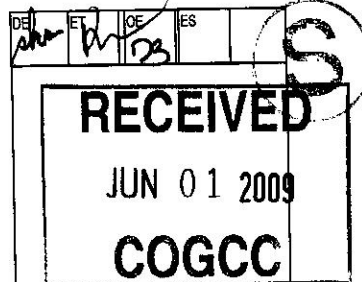
Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.



1. OGCC Operator Number: 47120	4. Contact name: Michael Nagel
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP	
3. Address: 1099 18th Street	Phone: 720-929-6145
City: Denver State: CO Zip: 80202	Fax: 720-929-7145
5. API Number: 05-123-29026	6. County: WELD
7. Well Name: STATE	Well Number: 33-16
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW 16-1N-68W 6th PM	
Footage at surface: 1919 FSL 1892 FWL	
As Drilled Latitude: As Drilled Longitude:	
GPS Data: ORDERED Data of measurement:	
PDOP Reading: GPS Instrument Operator's Name:	
** If directional, Footage at Top of Prod. Zone:	
1335 FSL 110 FWL Sec, Twp, Rng: 16-1N-68W	
** If directional, Footage at Bottom Hole:	
1335 FSL 118 FWL Sec, Twp, Rng: 16-1N-68W	
9. Field Name: WATTENBERG	10. Field Number: 90750
11. Federal, Indian or State Lease Number: 70/8570-S	
12. Spud Date: (1st bit hit the dirt) 10/21/2008	13. Date TD: 11/10/2008
14. Date Casing Set or D&A: 11/11/2008	
16. Total Depth MD 8458 ft TVD 8133 ft	17. Plug Back Total Depth MD 8405 ft TVD 8080 ft
18. Elevations GR 5191 ft KB 5206 ft	One paper copy of all electric and mud logs must be submitted along with one digital LAS copy as available.
19. List Electric Logs Run: CBL, P/E AILC-CNLD-ML	

Complete the Attachment Checklist		
Logs	X	
Directional Survey**	X 1785743	
DST Analysis		
Core Analysis		
Cmt Summary*	X	
15. Well Classification		
<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Disposal	
<input type="checkbox"/> Stratigraphic		
<input type="checkbox"/> Enhanced Recovery		
<input type="checkbox"/> Gas Storage		
<input type="checkbox"/> Observation		
<input type="checkbox"/> Other:		

20.

## CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	908	610	0	908		✓
PRODUCTION CASING	7-7/8	4-1/2	0	8435	640	3900	8435	✓	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
			<input type="checkbox"/>	<input type="checkbox"/>
PARKMAN	4593		<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	5014	5200	<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	5578	5650	<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7840		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	8258		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	8280		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

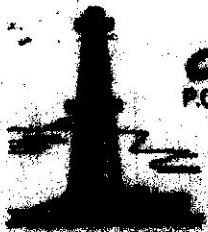
Print Name: Michael Nagel

E-mail: Michael.Nagel@anadarko.com

Signature: Michael Nagel

Title: Regulatory Analyst II

Date: 5/27/2009



# CEMENTOR'S WELL SERVICE, INC.

P.O. BOX 330220 • GREELEY, CO 80630 • (970) 353-7290 • FAX (970) 353-7712

OUR INVOICE

196986

Date	10-22-08	Customer	KERR MCGEE	Well No.	33-16	Lease	STATE	
County	WELD	State	COLORADO			Field		
Charge to	KERR MCGEE OIL + GAS ONSHORE, LP						Charge Code	
Address	1999 BROADWAY SUITE 300 (VERDINE-12)						For Office Use Only	
City/State	DENVER CO 80202							
Pump Track No.	1208	Code		Bulk Track No.	1316/1317	Code		
Start of Job		Depth		Pl	920	To		
Surface	8 5/8 CSG 2-1/2	Bottom of Surface		Pl	901	To		
Plug		Plug Landed @	863	Pl	Time On	0415		
Production		Plug Landed @	901	Pl	Time Off	PLUG DOWN 0745		

Reference No.	Description	Qty	Unit	Unit Price	Amount		
	Pump Truck Charge						
	Cement Mast TYPE III	520	SKS				
	Per. Mix						
	Calcium Chloride	2.5%					
	Gel % Flo-Cels	4	Per Sack				
	Handling Charge						
	Handling Charge						
	Additional Cement	40	SKS				
	PREFLUSH TIME	0656 - 0704					
	WORKING TIME	0704 - 0731					
	CHANGE MIXES	0731 - 0734					
	DISPLACEMENT TIME	0734 - 0745					
	LOADED P. OF @ 30 RPM				30072090		
	TOTAL SLURRY VOL 108 BBL				2016432		
	MIXING RATE 4 RPM - DISPLACEMENT RATE 5 RPM						
	SLURRY VOL 1.34 CU FT/CK - SLURRY WT 14.8-15 PPS						
	PREFLUSH W/ 30 BBL H <sub>2</sub> O						
	DISPLACE W/ 54.5 BBL H <sub>2</sub> O						
	CIRCULATE 8 BBL CEMENT						
		Tax Reference Code		Sub Total			
		State (0.2.9)	*	Tax			
		Dist.		Total			
Track No.	Code	State Billage	Nebraska	Colorado	Wyoming	Other	Total Billage
1208		Pump Truck		74			
1316/1317		Bulk Truck		74			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By JIM, JOE, BRIAN, ANDREW

Received By

Customer or His Agent

912078



Prepared by: CEMENTERS WELL SERVICE

Company Name KERR McGEE OIL&GAS ONSHORE, LP XTREME-12

Well Name STATE 33-16

Field

Formation

County WELD

State COLORADO

Job Date 10/22/98

Comments TD @ 920 FT CSG SET @ 907 FT

PLUG LANDED @ 863FT

Fluids PRELUSH 300BBL H2O DISPLACE 54 500BBL H2O

Proppants

Average Rate 5 BPM

Average STP

Tubing N/A

Casing 8 5/8" CSG 24#

Packer

Filename: 08102201

Closure Pres: 4000

LINEAR PLOT

