

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2017

Submitted Date:

06/28/2017

Document Number:

674901778**FIELD INSPECTION FORM**

Loc ID _____	Inspector Name: _____ Hughes, Jim	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 12 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested																
Operator Information: OGCC Operator Number: <u>10000</u> Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u> Address: <u>380 AIRPORT RD</u> City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81303</u>																				
Contact Information: <table border="1"> <thead> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> </thead> <tbody> <tr> <td>Beebe, Sabre</td> <td>970-375-7530</td> <td>Sabre.Beebe@bp.com</td> <td>SW Inspection Reports</td> </tr> <tr> <td>Fischer, Alex</td> <td></td> <td>alex.fischer@state.co.us</td> <td></td> </tr> <tr> <td>Inspections, All</td> <td></td> <td>SanJuanCOGCC@bp.com</td> <td>SW Inspection Reports</td> </tr> </tbody> </table>					Contact Name	Phone	Email	Comment	Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports	Fischer, Alex		alex.fischer@state.co.us		Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
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Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215753	WELL	IJ	12/31/2001	DSPW	067-07358	BAYFIELD 1	EI

General Comment:

On June 28, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Spill ID #451156. Please see spill report document #401313642 for more information regarding this spill. Spill report document #401313642 lists facility ID #215753 as the location of the release. The release occurred at 37.216190, -107.565118 at a truck load out line at the tank battery.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Sign near entrance labels facility as "Bayfield Water Injection Facility".		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Emergency contact information listed on location sign.		
Corrective Action:		Date:	

Overall Good: ☒

Spills:				
Type	Area	Volume		
Produced Water	Truck Loadout			
Comment:	Spill report document #401313642 states that approximately 2.8 bbls. were released.			
Corrective Action:	Submit supplemental spill report per Rule 906.b.			Date: 06/30/2017

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electrical supply building.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Injection pump building.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Storage shed.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	1000 BBLS	HEATED STEEL AST		37.215991,-107.565085
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 2.8

Comment: [Please see spill report document #401313642 for additional information.](#)Corrective Action: [Submit supplemental spill report per Rule 906.b.](#)

Date: 06/30/2017

Reportable: YES

GPS: Lat 37.216190

Long -107.565118

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	Drip tray at load out.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On June 28, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Spill ID #451156. Please see spill report document #401313642 for more information regarding this spill. Spill report document #401313642 lists facility ID #215753 as the location of the release. The release occurred at 37.216190, -107.565118 at a truck load out line at the tank battery. Operator shall submit a supplemental spill report per Rule 906.b.	hughesj	06/28/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401324624	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184469
674901779	Spill ID #451156 release point.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184455
674901780	Truck load out where release occurred.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184456
674901781	Concrete secondary containment for 2 1000 bbl. tanks.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184457