

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2017

Submitted Date:

06/28/2017

Document Number:

674901778

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
 Name of Operator: BP AMERICA PRODUCTION COMPANY
 Address: 380 AIRPORT RD
 City: DURANGO State: CO Zip: 81303

Findings:

- 12 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215753	WELL	IJ	12/31/2001	DSPW	067-07358	BAYFIELD 1	EI

General Comment:

On June 28, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Spill ID #451156. Please see spill report document #401313642 for more information regarding this spill. Spill report document #401313642 lists facility ID #215753 as the location of the release. The release occurred at 37.216190, -107.565118 at a truck load out line at the tank battery.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Sign near entrance labels facility as "Bayfield Water Injection Facility".		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Emergency contact information listed on location sign.		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
Produced Water	Truck Loadout		
Comment:	Spill report document #401313642 states that approximately 2.8 bbls. were released.		
Corrective Action:	Submit supplemental spill report per Rule 906.b.		Date: <u>06/30/2017</u>

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electrical supply building.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Injection pump building.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Storage shed.		
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	1000 BBLS	HEATED STEEL AST		37.215991,-107.565085
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Concrete	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 215753 Type: WELL API Number: 067-07358 Status: IJ Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: 2.8
Comment: Please see spill report document #401313642 for additional information.
Corrective Action: Submit supplemental spill report per Rule 906.b. Date: 06/30/2017
Reportable: YES GPS: Lat 37.216190 Long -107.565118
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____
Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	Drip tray at load out.

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On June 28, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Spill ID #451156. Please see spill report document #401313642 for more information regarding this spill. Spill report document #401313642 lists facility ID #215753 as the location of the release. The release occurred at 37.216190, -107.565118 at a truck load out line at the tank battery. Operator shall submit a supplemental spill report per Rule 906.b.	hughesj	06/28/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401324624	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184469
674901779	Spill ID #451156 release point.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184455
674901780	Truck load out where release occurred.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184456
674901781	Concrete secondary containment for 2 1000 bbl. tanks.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184457