

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/21/2017

Submitted Date:

06/27/2017

Document Number:

674603410**FIELD INSPECTION FORM**

Loc ID 333405 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 5205 N O'CONNOR BLVD STE 200City: IRVING State: TX Zip: 75039**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Distribution, Pioneer	972-444-9001	COGCC.Inspections@pxd.com	
ROYBAL, JAMES	719-845-4323	james.roybal@pxd.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289796	WELL	TA	07/28/2015	GW	071-09224	MORNEAU 44-32	EG
294686	WELL	PR	04/23/2008	GW	071-09501	MORNEAU 44-32TR	EG

General Comment:

2017 Flowline NTO Inspection 1000' Buffer; Shadowing Operator Identifying/ Integrity Team using RMLD and FLIR Equipment

Inspected FacilitiesFacility ID: 289796 Type: WELL API Number: 071-09224 Status: TA Insp. Status: EGFacility ID: 294686 Type: WELL API Number: 071-09501 Status: PR Insp. Status: EG**Flowline**

#1	Type:	of Lines
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Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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COGCC Rules(check all that apply)
☐ 1101. Installation and Reclamation
 ☐ 1102. Operations, Maintenance, and Repair
 ☐ 1103. Abandonment

Comment: COGCC Inspector met with Pioneer Resources Operations Compliance Foreman Zachary Snow (along with other personnel) and witnessed Remote Methane Leak Detection (RMLD) instrumentation being used at this location. The flowlines and production equipment on site were surveyed for gas leaks; NO leaks were detected with the RMLD (or FLIR camera). Note: There are (2) flowlines/ w end point risers associated with the Morneau 44-32 (TA/ API 071-09224) marked with fluorescent paint (per NTO) scheduled for removal and abandonment.

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401320354	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4181587