

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/29/2017

Submitted Date:

07/03/2017

Document Number:

674603423**FIELD INSPECTION FORM**

Loc ID 319854 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 18795Name of Operator: COLTON LIMITED LIABILITY COAddress: 475 17TH STREET #1200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Chesson, Bob		robert.chesson@state.co.us	
Bush, Megan	(303) 247-0347	mbush@bsegllc.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Metzger, Thomas S	(303) 297-0347	tmetzger@bsegllc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201591	WELL	PR	04/01/2015	GW	001-06994	GREEN 1	EG

General Comment:

Engineering Integrity Inspection (Flowline Abandonment) performed on June 29th, 2017 in response to initial form 19 spill report Doc #401320293 received by COGCC on 06/28/2017 that outlines: During the removal of the battery, contamination was discovered around the bottom of the produced water vault and in the groundwater found below the flowline riser at the battery. The vault was empty when removed. Soil excavation will resume after Anadarko removes the gas sales line. Confirmation samples will be submitted. Groundwater samples in the flowline riser excavation and produced water vault excavation (attached) show contamination. Details of observations made during this field inspection are available in the flowline and comment sections of this report. Photo's uploaded and can be accessed via link (s) at the end of this report.

Inspected Facilities

Facility ID: 201591 Type: WELL API Number: 001-06994 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	Excavation and remediation activities observed in progress; There were no Colton LLC employees or contract personnel on site at the time of this field inspection. Flowline abandonment work appears to be in progress; the well site flowline (between (PA) wellhead and facility (now removed) was observed cut 4+ feet below grade and bull plugged (both ends). There were no dump flowlines seen during this inspection; ensure all flowlines are abandoned per rule 1103 or removed.	
<u>Corrective Action:</u>	Date:	

COGCC Comments

Comment	User	Date
COGCC Rule 1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. * Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction via COGCC form 42.	maclarej	07/03/2017
There is a Kerr McGee gas gathering riser observed/ located north of the produced water vault (now removed/ has been acknowledged by the operator on the initial form 19 spill report). COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule): a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.	maclarej	07/03/2017
Note: Make sure all flowlines scheduled to be abandoned have been purged of hydrocarbons; and/ or remove flowlines. This well is in process of being plugged and abandoned, facilities removed (form 6 intent doc#401150148 received 11/15/2016).	maclarej	07/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603436	Flowline plugged at wellhead/ looking north	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4189223
674603437	Flowline plugged at old facility/ battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4189224
674603438	Kerr McGee gas gathering riser at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4189225