

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/23/2017

Submitted Date:

06/29/2017

Document Number:

673715646**FIELD INSPECTION FORM**Loc ID 320248 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Powell, Harold	(918) 774-3120	hpowell@petrosharecorp.com	Field Op Manager
Lloyd, Bill	(720) 935-8256	blloyd@petrosharecorp.com	Operations Manager

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203224	WELL	PR	02/01/2011	GW	001-08733	(UPRR) COMPTON 34-27	EG

**General Comment:**2017 Flowline NTO Inspection 1000' Buffer

**Location**Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 303-500-1160

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE: Wellhead 1-2" steel riser GPS 39.84112, -104.42138; Tanks, hot oil line 1-2" steel riser GPS 39.84006, 1-04.42301; HHT and separator 1-2" steel riser GPS 39.83997, -104.42294; GMR 1-2" steel riser GPS 39.84005, -104.42306		
Corrective Action:		Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

## Inspected Facilities

Facility ID: 203224 Type: WELL API Number: 001-08733 Status: PR Insp. Status: EG

## Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Shut in since May 2016.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

## Completion

Operation: \_\_\_\_\_

Date Flowback: \_\_\_\_\_

Contractor: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

## Flowline

#1	Type: Well Site	of Lines
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## Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Carbon Steel

Variance: \_\_\_\_\_

Age: \_\_\_\_\_

Contents: \_\_\_\_\_

## Integrity Summary

Failures: \_\_\_\_\_

Spills: \_\_\_\_\_

Repairs Made: \_\_\_\_\_

Coatings: \_\_\_\_\_

H2S: \_\_\_\_\_

Cathodic Protection: \_\_\_\_\_

## Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment: Flowline test from well to treater. 0 psi prior to test.

0 min 75.3 psi  
5 min 75.2 psi  
10 min 75.1 psi  
15 min 75.1 psi  
0 psi after test  
Digital gauge used.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#2	Type: Sales Line	of Lines
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## Flowline Description

Flowline Type: Sales Line

Size: 2"

Material: Carbon Steel

Variance: \_\_\_\_\_

Age: \_\_\_\_\_

Contents: \_\_\_\_\_

## Integrity Summary

Failures: \_\_\_\_\_

Spills: \_\_\_\_\_

Repairs Made: \_\_\_\_\_

Coatings: \_\_\_\_\_

H2S: \_\_\_\_\_

Cathodic Protection: \_\_\_\_\_

## Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

Comment: Flowline test from treater to GMR. 0 psi prior to test.

0 min 36.3 psi  
5 min 35.9 psi  
10 min 35.3 psi  
15 min 35.2 psi  
0 psi after test

Corrective Action:

Date:

#3 Type: Dump Line

of Lines

#### Flowline Description

Flowline Type: Dump Line

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents:

#### Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

#### Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

#### COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

Comment: Flowline test from treater to hot oil line. 0 psi prior to test.

0 min 24.3 psi  
5 min 24.2 psi  
10 min 24.2 psi  
15 min 24.2 psi  
0 psi after test

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: dryland, house is ~400 south of tank battery**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673715669	Petroshare (UPRR) Compton 34-27 EI	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186799">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186799</a>