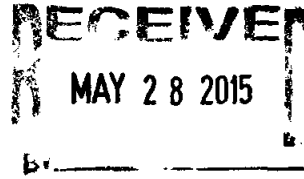




Magna Energy Services, LLC  
23295 US Hwy 85  
La Salle CO 80645  
(970) 284-5752



# Invoice

#42908

05/06/2015

Bill To  
Accounts Payable  
Extraction Oil And Gas  
1888 Sherman Street  
Suite 200  
Denver CO 80203

Well Name: Skaer Farm #2  
AFE: 15058  
Sub code: 940.46  
Name: Ty Entenmann  
Approval: JA  
Date: 6-9-15

Due Date: 06/05/2015

## Invoice Summary

## Attention To

Terms	API		PO Number		AFE	Location/Lease	
Net 30						Skaer Farm #2	
Username	RSO#		Routing Code		Unique #	CC/RFS/PID/SO/WBS	
Ticket Number	Date	of	Quantity	U/M	Item	Rate	Amount
174874	04/29/2015		1	Each	P&A the referenced well per bid	\$45,086.00	\$45,086.00
			23	Each	Extra sacks of cement (bid included 566 sacks, pumped 589 sacks)	\$20.00	\$460.00
			1	Each	Disposal per the attached ticket	\$350.00	\$350.00
			185	Each	3/4" rods salvaged	(\$3.00)	(\$555.00)
			4,402	Each	Feet 2-3/8" tubing salvaged	(\$0.60)	(\$2,641.20)
			695	Each	Feet 4-1/2" casing salvaged	(\$1.00)	(\$695.00)
Subtotal							\$42,004.80
Tax Total (3.55%)							\$16.33
Total							\$42,021.13

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

REC'D JUN 09 2015



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Thank you for your business.

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## **JOB LOG**

**Magna Energy Services  
23295 US Hwy 85  
LaSalle, Colorado 80645**

**Operator: Extraction**

**Well: Skaer Farm #2**

**Legal: NWNW 31 T5N R68W**

**Location: Larimer County, Colorado**

**API: 05-069-06215**

**Date: May 4, 2015**

MIRU

Check WH pressure

TOH 185 rods, pump and polish rod

ND wellhead NU BOP

TOH 142 joints 2 3/8 tubing

PU bit and scraper and TIH and hydrotested 4,460'

TOH LD bit and scraper

RU slick line and ran GYRO survey RD slickline

RU wireline PU 4 1/2" CIBP and RIH to 4,460' and set POOH

TIH open ended, tagged plug @4,460'

Pumped 25 sacks cement from 4,466'-4,144'

TOH

RU wireline RIH and shoot perfs @1,910' POOH

PU 4 1/2 CICR, RIH and set @ 1,430' POOH RD wireline

PU stinger and TIH to 1,430'

Pumped 280 sacks cement, displaced 270 sacks below CICR and 10 sacks on top, Est TOC 731' outside 4 1/2" and 1,299' inside 4 1/2" above CICR

TOH

ND BOP & wellhead

RU wireline, RIH and cut casing @ 695' RD wireline

TOH and LD 4 1/2" casing

TIH to 755'

Pumped 262 sacks cement to surface

TOH WOC

RDMO

Dug up wellhead and cut off, topped off with 22 sacks cement

Welded on cap and backfilled wellbore

\*\*\*\*\*All cement used is class "G" nest, 15.8ppg, 1.15 yield \*\*\*\*\*

**Wireline Contractor: Magna Wireline of Gillette, WY**

**Cement Contractor: Magna Energy Services of LaSalle, CO**

**Field Supervisor: Darie Roehm**

**Company Representative: Jay Pape**

**State or BLM Representative: Diana Burn, COGCC**

**MAGNA ENERGY SERVICES, LLC**

**WIRELINER**

P.O. BOX 2155

GILLETTE, WY. 82717

RYAN LUDWAR (307) 680-8124

Company Name: MES / EXTRACTION		Company Address:			Field Ticket Number: 10000893 In Bid	
Well Name and Number: SKAER FARMS #2		Date: 4/29/2015	Wireline Unit # 222		Rig Name & Number: MAGNA # 33	
County: LARIMER	State: COLORADO	Field: LOVELAND	Engineer: A.REAGAN	Operator: J.ALES		Operator: C.COURTNEY

	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
RUN	Job Time:	1:00PM	Shop Time:	8:00AM	1	1000-001	04/29/15	Set Up Charge Cased Hole Unit		
	Leave Shop:	11:00AM	Arrive At Loc:	12:00AM	1	1000-015	04/29/15	Environmental clean-up, per job		
	Begin Rig Up:	12:45PM	Finish Rig up:	1:00PM						
1	Time In:	1:00PM	Time Out:	1:32PM	6000	8000-001	04/29/15	Bridge Plug Depth Charge		
	From:	_____	To:	4470'	1	8000-002	04/29/15	Bridge Plug Operation Charge		
	Service:	SET 4.5" CBP @ 4460'			1	8000-015	04/29/15	Setting Tool Rental, per tool		
2	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____								
3	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____								
4	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____	1	3000-001	04/29/15	Packoff Operation Charge0#-1000#		
	Service:	_____			1	2000-003	04/29/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
5	Time In:	_____	Time Out:	_____	1	2000-005	04/29/15	2" HOWCO valve		
	From:	_____	To:	_____						
	Service:	_____								
6	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____						API # 05-069-06215		
7	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____								
8	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____								
9	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____								
10	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____								
11	Time In:	_____	Time Out:	_____				SUB TOTAL	\$ -	
	From:	_____	To:	_____				LESS DISCOUNT	\$ -	
	Service:	_____								
					QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:	_____	Time Out:	_____	1	1000-016	29-Apr	Unit Mobilization Charge		
	From:	_____	To:	_____	1	8000-014	29-Apr	Standard Set Power Charge		
	Service:	_____			1	8100-000	29-Apr	Cast Iron Bridge Plug		
13	Time In:	_____	Time Out:	_____						
	From:	_____	To:	_____						
	Service:	_____								
RUN	Begin RDMO:	_____	Finish RDMO:	_____						
	Leave Loc.:	_____	Arrive Shop:	_____						
	Leave Shop:	_____								
								SUBTOTAL	\$ -	
								TAX	\$ -	
								GRAND TOTAL	\$ -	

Customer Signature:	Customer Name Printed: DARIE ROEM	Magna Representative Signature:
---------------------	--------------------------------------	---------------------------------

The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

WORK TICKET # 174874

GILLETTE: 307-682-4195

WINCH TRUCK ☐

4-29-15

## Extraction

SKaer Farm #2

COMPANY MAN

Cifer

TRUCK #

AFE/PO#

Weld

2114

Tax Page

DESCRIPTION		BBL	RATE	HRS	AMOUNT
Drove from well 74/Hwy 392 to location to bottom out an 80 bbl bobtail for magna rig #33 transported to Triton disposal		80		3.5	
WATER LOADS	X 150 X 120	TOTAL 80	<del>400.</del>	3.5	\$ <del>385</del>

TOTAL

80

~~100~~  
100

3.5

\$ ~~385~~  
350

## WATER LOADS

X 150

X 130

X 100

X 90

# OF BBLS OF KCL

# OF BAGS OF BIOCIDES

# OF GALLONS OF CLAYTREAT

# POTABLE WATER

WATER SOURCE

WATER SOURCE

BRINE

Jose Herrera  
EMPLOYEE SIGNATURE

COMPANY REPRESENTATIVE SIGNATURE