



## Well History

**Well Name: Monson 14-20 D**

API 05123213710000		Surface Legal Location SWSW 20 6N 65W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,725.00	Original KB Elevation (ft) 4,735.00	KB-Ground Distance (ft) 10.00	Spud Date 3/7/2003 00:00	Rig Release Date 3/12/2003 00:00	On Production Date 4/2/2003	Abandon Date			

**Job**

**Wellbore Integrity, 2/2/2017 14:00**

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date 2/2/2017	End Date	Objective TEST TUBING, SET RBP ABOVE THE TOP PERFS, TEST CASING, INSTALL 5K WELL HEAD FOR WBI.
-------------------------------------	--	------------------------	----------	---

**Daily Operations**

Start Date	Summary	End Date
2/2/2017	ITP 200 PSI, ICP 200 PSI, WELL WAS ON BLOW DOWN THROUGH PRODUCTION EQUIPMENT, MIRU BAYOU RIG 03, BLEW DOWN WELL TO RIG TANK, FUNCTION TESTED BOP, CONTROLLED WELL WITH 50 BBL OF CLAYTREAT/BIOCIDE WATER, ND PRODUCTION TREE, NU BOP WITH ADAPTOR FLANGE, DRAIN PUMP AND LINES, SI AND SECURE WELL FOR THE NIGHT, SD.	2/2/2017
2/3/2017	ITP 200 PSI, ICP 200 PSI, ISCP 0 PSI, BLEW DOWN WELL TO RIG TANK, CONTROLLED WELL WITH 20 BBL OF CLAYTREAT/BIOCIDE WATER, PICKED UP TAG JTS, TAGGED WITH 4 JTS, 126', LD TAG JTS, TALLY OUT OF THE HOLE, TBG WAS LANDED AT 7174.30' WITH 220 JTS, 1-6' SUB AND NC/SN, MIRU PICK TESTERS, PU STS'S 3 7/8 BLADE BIT AND 4 1/2 SCRAPER DRESSED FOR 10.5 CASING, RIH WITH PRODUCTION PIPE DOWN TO 7168' WITH 220 JTS, RD HYDRO TESTED, FOUND 1 JT WITH HOLE, THE REST TESTED GOOD, LD 10 JTS ON THE GROUND, PULLED 210 JTS TO DERRICK, LD BIT AND SCRAPER, DRAIN PUMP AND LINES, SI AND SECURE WELL FOR THE NIGHT, SD.	2/3/2017
2/6/2017	NO PRESSURES, OPENED WELL, PICKED UP A STS'S 4 1/2 RBP DRESSED FOR 11.6 CASING, RIH WITH PRODUCTION PIPE, SET RBP AT 6825.35 WITH 210 JTS 15' OUT ON JT 210, LD 1 JT, CIRCULATED OIL AND GAS OUT, PRESSURE TESTED CASING AND PLUG UP TO 2000 PSI, HELD GOOD FOR 15 MINUTES, LD 4 JTS, SPOTTED 2 SACKS OF SAND ON TOP OF THE PLUG, LD 5 MORE JTS ON THE GROUND, ND BOP AND 3K WELL HEAD, INSTALLED 5K WELL HEAD AND 2 3/8 MASTER VALVE, LANDED TBG AT 6517.74 KB WITH 200 JTS OF 2 3/8 J-55 4.7, SEAT NIPPLE AND RETRIEVING HEAD (307.61' ABOVE THE RBP), RU SWAB LUBRICATOR, MADE A SWAB RUN DOWN TO 500', RD SWAB LUBRICATOR, CLOSE WELL, RACK PUMP AND TANK, RDMOL. FINAL REPORT SENT 20 GOOD JTS OF 2 3/8 J-55 4.7 EUE TO ATP'S YARD TO PDC'S INVENTORY.  TUBING DETAILS KB 8.00 200 JTS 2 3/8 J-55 4.7 6506.54 SEAT NIPPLE 1.20 RETRIEVING HEAD 2.00 TOTAL 6517.74	2/6/2017