

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/15/2017

Submitted Date:

06/22/2017

Document Number:

675103685**FIELD INSPECTION FORM**

Loc ID 314957 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10539Name of Operator: SWEVCO - SABW LLCAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Foutz, Tyson	505-320-6275	tfoutz@utahgascorp.com	All inspections
Hale, Steve	970-290-2912	shale@utahgascorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229972	WELL	PR	10/01/1990	GW	103-07631	STEELE COM A 7411	EG

General Comment:

2017 Flowline NTO inspection 1000' buffer
 Shadowing Operator Pressure Testing Team

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	#		
Comment:	IN USE; 1-2" steel riser from well to separator. 1 – 4" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLS	Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities

Facility ID: 229972 Type: WELL API Number: 103-07631 Status: PR Insp. Status: EG

Producing Well

Comment: IN USE; 1-2" steel riser from well to separator. 1 – 4" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.

Corrective Action: _____ Date: _____

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Multiphase

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: IN USE; 1-2" steel riser from well to separator. 1 – 4" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.

Test start pressure - 52 psi, 5 min - 52 psi, 10 min - 52 psi, 15 min - 52 psi

Corrective Action: _____ Date: _____

#2	Type: Sales Line	of Lines
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Flowline Description

Flowline Type: Sales Line Size: 4" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Test start pressure - 52 psi, 5 min - 52 psi, 10 min - 52 psi, 15 min - 52 psi

Corrective Action: _____ Date: _____

#3	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Condensate

Integrity Summary

Inspector Name: GRANAHAN, KYLE

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
Pressure Testing		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
COGCC Rules(check all that apply)		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment:	Test start pressure - 52 psi, 5 min - 52 psi, 10 min - 52 psi, 15 min - 52 psi	
Corrective Action:		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401316680	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178146