

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2017

Submitted Date:

06/28/2017

Document Number:

674704082**FIELD INSPECTION FORM**Loc ID 312445 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10150Name of Operator: BLACK HILLS PLATEAU PRODUCTION LLCAddress: 1515 WYNKOOP ST STE 500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Danahue, Jessica	(720) 210-1333	jessica.donahue@blackhillsco rp.com	
Stripling, Gary	(505) 486-0314	Gary.Stripling@blackhillscorp. com	Field Superintendent
Colby, Lou		lou.colby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221628	WELL	PR	05/13/1980	GW	077-08230	HORSEHOE CANYON 5	PR

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
Shadowing Operator Pressure Testing Team

Any corrective actions from previous Reclamation inspections (Doc#680100105 and 680100620) that have not been addressed are still applicable.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 877-544-6349

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	From previous inspection - "Large amounts of equipment, supplies, are stored on location, in production and what should be Interim Reclamation areas. No Variance was found for this use. Storage area seems to be growing, moving into 20ft radius clear area".		
Corrective Action:	Remove equipment, supplies from location. CA Date reflects CA Date from previous Inspection.	Date:	09/30/2015

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1		Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 221628 Type: WELL API Number: 077-08230 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action:

Date:

Flowline

#1 Type: Well Site

1 of Lines

Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: Yes

Test Result: Fail

Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment: Tested to 221 psi continued gaining pressure until line psi equalized with casing psi. Additional valve to be added to existing valve to correct casing leak. Repair to be completed and line retested 6/28/17

Corrective Action:

Date:

#2 Type: Sales Line

1 of Lines

Flowline Description

Flowline Type: Sales Line

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: No

Test Result: Pass

Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment: Tested 201 psi

Corrective Action:

Date:

#3 Type: Dump Line

1 of Lines

Flowline Description

Flowline Type: Dump Line

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: Pass

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
Any corrective actions from previous Reclamation inspections (Doc#680100105 and 680100620) that have not been addressed are still applicable.	longworm	06/28/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674704090	Horseshoe Canyon 5 Pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184770