

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/27/2017

Submitted Date:

06/28/2017

Document Number:

674704082

FIELD INSPECTION FORM

Loc ID 312445 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10150
Name of Operator: BLACK HILLS PLATEAU PRODUCTION LLC
Address: 1515 WYNKOOP ST STE 500
City: DENVER State: CO Zip: 80202

Findings:

- 8 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Danahue, Jessica	(720) 210-1333	jessica.donahue@blackhillscorp.com	
Stripling, Gary	(505) 486-0314	Gary.Stripling@blackhillscorp.com	Field Superintendent
Colby, Lou		lou.colby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221628	WELL	PR	05/13/1980	GW	077-08230	HORSEHOE CANYON 5	PR

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
Shadowing Operator Pressure Testing Team
Any corrective actions from previous Reclamation inspections (Doc#680100105 and 680100620) that have not been addressed are still applicable.

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	877-544-6349		
Corrective Action:		Date:	
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	From previous inspection - "Large amounts of equipment, supplies, are stored on location, in production and what should be Interim Reclamation areas. No Variance was found for this use. Storage area seems to be growing, moving into 20ft radius clear area".		
Corrective Action:	Remove equipment, supplies from location. CA Date reflects CA Date from previous Inspection.		Date: 09/30/2015
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Equipment:			
Type: Vertical Separator	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1		Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 221628 Type: WELL API Number: 077-08230 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action: _____ Date: _____

Flowline

#1	Type: Well Site	1 of Lines	
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Fail Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Tested to 221 psi continued gaining pressure until line psi equalized with casing psi. Additional valve to be added to existing valve to correct casing leak. Repair to be completed and line retested 6/28/17

Corrective Action: _____ Date: _____

#2	Type: Sales Line	1 of Lines	
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Tested 201 psi

Corrective Action: _____ Date: _____

#3	Type: Dump Line	1 of Lines	
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:

Coatings:	H2S:	Cathodic Protection:
Pressure Testing		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted:
COGCC Rules(check all that apply)		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment:		
Corrective Action:	Date:	

COGCC Comments		
Comment	User	Date
Any corrective actions from previous Reclamation inspections (Doc#680100105 and 680100620) that have not been addressed are still applicable.	longworm	06/28/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674704090	Horseshoe Canyon 5 Pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184770