

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2017

Submitted Date:

06/28/2017

Document Number:

675103688**FIELD INSPECTION FORM**

Loc ID 334379 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292874	WELL	PR	01/08/2010	GW	077-09420	ORCHARD UNIT 20-12H (K20OU)	EG
292876	WELL	PR	01/01/2012	GW	077-09418	ORCHARD UNIT 30-5H (K20OU)	EG
412679	WELL	PR	12/06/2011	GW	077-10063	ORCHARD UNIT 16-15H (K20OU)	EG
420143	WELL	PR	06/08/2012	GW	077-10112	ORCHARD UNIT 18-15H (K20OU)	EG
420145	WELL	PR	05/01/2012	GW	077-10113	ORCHARD UNIT 18-9HM (K20OU)	EG
420149	WELL	PR	06/07/2012	GW	077-10114	ORCHARD UNIT 18-16H (K20OU)	EG

General Comment:2017 Flowline NTO inspection 1000' buffer

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		

Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	NOT IN USE; 1-2" water/oil dump line from separator to tank battery.		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 6-3" steel risers from wells to separators. 6-3" steel risers from gas out separator to sales line. 12-3" steel risers from separator water/oil dump to tank battery. 6-2" steel well blow down lines from separator to tank battery. 1-8" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 292874	Type: WELL	API Number: 077-09420	Status: PR Insp. Status: EG
Producing Well			
Comment: PR - no leaks/venting, remote pressure monitoring present			
Corrective Action:		Date:	
Flowline			
#1	Type: Well Site	of Lines	
<u>Flowline Description</u> Flowline Type: <u>Well Site</u> Size: Material: Variance: Age: Contents:			
<u>Integrity Summary</u> Failures: Spills: Repairs Made: Coatings: H2S: Cathodic Protection:			
<u>Pressure Testing</u> Witnessed: Test Result: Charted:			
<u>COGCC Rules(check all that apply)</u> <input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: IN USE; 6-3" steel risers from wells to separators. 6-3" steel risers from gas out separator to sales line. 12-3" steel risers from separator water/oil dump to tank battery. 6-2" steel well blow down lines from separator to tank battery. 1-8" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery.			
Corrective Action:		Date:	
Facility ID: 292876	Type: WELL	API Number: 077-09418	Status: PR Insp. Status: EG
Producing Well			
Comment: PR - no leaks/venting, remote pressure monitoring present			
Corrective Action:		Date:	
Facility ID: 412679	Type: WELL	API Number: 077-10063	Status: PR Insp. Status: EG
Producing Well			
Comment: PR - no leaks/venting, remote pressure monitoring present			
Corrective Action:		Date:	
Facility ID: 420143	Type: WELL	API Number: 077-10112	Status: PR Insp. Status: EG
Producing Well			
Comment: PR - no leaks/venting, remote pressure monitoring present			
Corrective Action:		Date:	
Facility ID: 420145	Type: WELL	API Number: 077-10113	Status: PR Insp. Status: EG
Producing Well			
Comment: PR - no leaks/venting, remote pressure monitoring present			

Corrective Action:		Date:	
Facility ID: 420149 Type: WELL API Number: 077-10114 Status: PR Insp. Status: EG			
Producing Well			
Comment:	PR - no leaks/venting, remote pressure monitoring present		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103689	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184601