

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
401320459  
Date Received:  
06/27/2017

## FIR RESOLUTION FORM

### CA Summary:

1 of 2 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) Fax: ( )

Email: \_\_\_\_\_

### Additional Operator Contact:

Contact Name

Phone

Email

Cynthia Stowell

303-813-6133

cynthia.stowell@pdce.com

ehscogccinspections

ehscogccinspections@pdce.com

### COGCC INSPECTION SUMMARY:

FIR Document Number: 682502204

Inspection Date: 06/08/2017

FIR Submit Date: 06/08/2017

FIR Status: \_\_\_\_\_

### Inspected Operator Information:

Company Name: PDC ENERGY INC

Company Number: 69175

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

### LOCATION - Location ID: 322636

Location Name: PESCHEL-64N65W Number: 20SESE County: \_\_\_\_\_

Qtrqtr: SESE Sec: 20 Twp: 4N Range: 65W Meridian: 6

Latitude: 40.292506 Longitude: -104.679798

### FACILITY - API Number: 05-123-00 Facility ID: 322636

Facility Name: PESCHEL-64N65W Number: 20SESE

Qtrqtr: SESE Sec: 20 Twp: 4N Range: 65W Meridian: 6

Latitude: 40.292506 Longitude: -104.679798

### CORRECTIVE ACTIONS:

1 CA# 81039

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines .

Date: 06/30/2017

Response: CA COMPLETED

Date of Completion: 06/27/2017

Operator Comment: The Becker 5-15 was send 7/28/2015 – it was meter 213363 – Becker 5-1, 15; Peschel 44-20 was sent to DCP 12/23/2015 – it was meter 22288. DCP has been told that the wells have been plugged notifications were sent to them.

COGCC Decision: **Not Approved**

COGCC Representative: Resolution Not Approved / Denied. Email correspondence w/ PDC indicates risers are DCP's and they have been notified for removal. CA for inspection doc. #682502204 required operator to remove (regardless of ownership) all debris, abandoned gathering line risers, and flowline risers, and equipment. Inspector revisited site 6/28/2017, risers have not been removed. CA has not been completed. CA and CA date remains in place.

**OPERATOR COMMENT AND SUBMITTAL**

Comment: DCP has been told that the wells have been plugged notifications were sent to them.  
The Becker 5-15 was send 7/28/2015 – it was meter 213363 – Becker 5-1, 15; Peschel 44-20 was sent to DCP 12/23/2015 – it was meter 22288.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Cynthia Stowell

Signed: \_\_\_\_\_

Title: EHS Professional

Date: 6/27/2017 12:26:19 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

**Document Number      Description**

401320459	FIR RESOLUTION SUBMITTED
-----------	--------------------------

Total Attach: 1 Files