

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2017

Submitted Date:

06/27/2017

Document Number:

685303425**FIELD INSPECTION FORM**Loc ID 326199 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216026	WELL	PR	10/02/2014	GW	067-07632	TUBBS 32-6-9 B 1	PR

General Comment:[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Identifying Team](#)[Shadowing Operator Pressure Testing Team](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Freestanding framed sign at location entrance.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:		Date:	

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil and gravel at wellhead pump jack muffler. Less than a 5 gallon bucket clean up.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	In use - 1" steel supply gas line from separator outlet to wellhead. All points on location. 37.035232/-107.500272 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - 2" steel line from separator outlet to gas meter isolation valve. All points on location. 37.035232/-107.500272 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - 3" steel line from wellhead to separator inlet. All points on location. 37.035232/-107.500272 from scout card.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 1		

Comment:	Not in use - 1" steel supply gas line from separator to wellhead previously abandoned. Line painted and tagged for removal. All points on location. 37.035232/-107.500272 from scout card.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: <u>216026</u>	Type: <u>WELL</u>	API Number: <u>067-07632</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR - Review of electronic well file record indicates last reported production as April 2017.</u>			
Corrective Action:		Date:	
Flowline			
#1	Type: <u>Well Site</u>	1 of Lines	
<u>Flowline Description</u> <div style="display: flex; justify-content: space-between;"> <div>Flowline Type: <u>Well Site</u></div> <div>Size: <u>3"</u></div> <div>Material: <u>Carbon Steel</u></div> </div> <div style="display: flex; justify-content: space-between;"> <div>Variance:</div> <div>Age:</div> <div>Contents: <u>Natural Gas</u></div> </div>			
<u>Integrity Summary</u> <div style="display: flex; justify-content: space-between;"> <div>Failures:</div> <div>Spills:</div> <div>Repairs Made:</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Coatings:</div> <div>H2S:</div> <div>Cathodic Protection:</div> </div>			
<u>Pressure Testing</u> <div style="display: flex; justify-content: space-between;"> <div>Witnessed: <u>Yes</u></div> <div>Test Result: <u>Pass</u></div> <div>Charted: <u>Yes</u></div> </div>			
<u>COGCC Rules(check all that apply)</u> <div style="display: flex; justify-content: space-between;"> <div><input type="checkbox"/> 1101. Installation and Reclamation</div> <div><input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair</div> <div><input type="checkbox"/> 1103. Abandonment</div> </div>			
Comment: <u>Witnessed flow line pressure test on steel gas line from wellhead to separator inlet. All points are on location. 37.035232/-107.500272 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 56.3 psi and ending pressure was 56.5 psi. Test duration was 30 minutes.</u>		Date:	
Corrective Action:			
#2	Type: <u>Well Site</u>	1 of Lines	
<u>Flowline Description</u> <div style="display: flex; justify-content: space-between;"> <div>Flowline Type: <u>Well Site</u></div> <div>Size: <u>2"</u></div> <div>Material: <u>Carbon Steel</u></div> </div> <div style="display: flex; justify-content: space-between;"> <div>Variance:</div> <div>Age:</div> <div>Contents:</div> </div>			
<u>Integrity Summary</u> <div style="display: flex; justify-content: space-between;"> <div>Failures:</div> <div>Spills:</div> <div>Repairs Made:</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Coatings:</div> <div>H2S:</div> <div>Cathodic Protection:</div> </div>			
<u>Pressure Testing</u> <div style="display: flex; justify-content: space-between;"> <div>Witnessed: <u>Yes</u></div> <div>Test Result: <u>Pass</u></div> <div>Charted: <u>Yes</u></div> </div>			
<u>COGCC Rules(check all that apply)</u> <div style="display: flex; justify-content: space-between;"> <div><input type="checkbox"/> 1101. Installation and Reclamation</div> <div><input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair</div> <div><input type="checkbox"/> 1103. Abandonment</div> </div>			
Comment: <u>Witnessed flow line pressure test on steel gas line from separator outlet to gas meter isolation valve. All points are on location. 37.035232/-107.500272 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 52.1 psi and ending pressure was 52.3 psi. Test duration was 30 minutes.</u>		Date:	
Corrective Action:			
#3	Type: <u>Process Piping</u>	2 of Lines	
<u>Flowline Description</u> <div style="display: flex; justify-content: space-between;"> <div>Flowline Type: <u>Process Piping</u></div> <div>Size: <u>Other</u></div> <div>Material: <u>Carbon Steel</u></div> </div>			

Variance:

Age:

Contents: Natural Gas

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment:

Witnessed flow line pressure test on steel supply gas line from separator outlet to wellhead. All points are on location. 37.035232/-107.500272 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 23.2 psi and ending pressure was 22.4 psi. Test duration was 30 minutes.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303429	Wellead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183052
685303430	Painted and tagged 1" supply gas line.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183053
685303431	Stained soil around muffler.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183054