

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/21/2017

Submitted Date:

06/27/2017

Document Number:

674603411**FIELD INSPECTION FORM**Loc ID 333425 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 5205 N O'CONNOR BLVD STE 200City: IRVING State: TX Zip: 75039**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
ROYBAL, JAMES	719-845-4323	james.roybal@pxd.com	
Distribution, Pioneer	972-444-9001	COGCC.Inspections@pxd.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278887	WELL	PR	10/07/2005	GW	071-08450	BLACK CAT 13-32	EG
283463	WELL	PA	06/12/2015	GW	071-08721	BLACK CAT 13-32 TR	EG

**General Comment:**2017 Flowline NTO Inspection 1000' Buffer; Shadowing Operator Identifying/ Integrity Team using RMLD and FLIR Equipment

**Inspected Facilities**Facility ID: 278887 Type: WELL API Number: 071-08450 Status: PR Insp. Status: EGFacility ID: 283463 Type: WELL API Number: 071-08721 Status: PA Insp. Status: EG**Flowline**

#1	Type:	of Lines
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Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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COGCC Rules(check all that apply)
☐ 1101. Installation and Reclamation   
 ☐ 1102. Operations, Maintenance, and Repair   
 ☐ 1103. Abandonment
Comment:

COGCC Inspector met with Pioneer Resources Operations Compliance Foreman Zachary Snow (along with other Pioneer personnel) and witnessed Remote Methane Leak Detection (RMLD) instrumentation being used at this location. The flowlines and production equipment on site were surveyed for gas leaks; A leak was detected with the RMLD at the PW dump valve control box. This equipment is scheduled to be repaired. Note: There are (3) disconnected out of service flowlines risers associated with the Black Cat 13-32 TR (PA/ API 071-08721) marked with fluorescent paint (per NTO) near the separator. These flowlines/ risers need to be capped/ plugged and/ or locked out tagged out; also abandoned per NTO/ COGCC rule 1103.

Corrective Action:

Date: