

FORM
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/14/2017

Submitted Date:

06/20/2017

Document Number:

673715605**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
435948 _____ Sherman, Susan _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 26580
Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499

Findings:

9 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|---------------------------------------|--|
| Gahr, Dean | (303) 268-3723 | Dean.P.Gahr@conocophillips.com | All DJ Basin Inspections |
| Strickler, Robert | | Robert.D.Strickler@conocophillips.com | All DJ Basin Inspections |
| Prasanna, Sonu | 832-486-2299 | sonu.prasanna@conocophillips.com | Regulatory Supervisor |
| Aldrich, Brian | 307-240-1882 | Brian.C.aldrich@conocophillips.com | Production |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------------------|-------------|
| 435946 | WELL | PR | 12/02/2014 | OW | 005-07217 | Grimm Motocross 4-65 23-24 1H | EG |
| 435947 | WELL | PR | 12/02/2014 | OW | 005-07218 | Sunset 4-65 21-22 1H | EG |

General Comment:

Location

Overall Good:

| Signs/Marker: | | | |
|----------------------|----------------------|-------|--|
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

| Spills: | | | |
|----------------|------|--------|--|
| Type | Area | Volume | |
| | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

| Equipment: | | | corrective date |
|-----------------------|--|-------|-----------------|
| Type: Flow Line | # | | |
| Comment: | Underground flowlines are from well to treater, from well to compressor and from compressor to flare for each well. All other processing lines are above ground. Conoco has as built drawings for each location. At compressor there are 2-2" fiberspar lines GPS 39.66725, -104.11816 and 39.66725, -104.11816. | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 1 | | |
| Comment: | On storage tank at compressor. | | |
| Corrective Action: | | Date: | |

| Venting: | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| Flaring: | | | |
|-----------------|--|--|--|
| Type | | | |
| Comment: | | | |

Corrective Action:

Date:

Inspected Facilities

Facility ID: 435946 Type: WELL API Number: 005-07217 Status: PR Insp. Status: EG

Facility ID: 435947 Type: WELL API Number: 005-07218 Status: PR Insp. Status: EG

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

BradenHead

Comment: Grimm 1 psi, Sunset 2 psi
 Corrective Action: _____ Date: _____

Flowline

| #1 | Type: Process Piping | of Lines | |
|----|----------------------|----------|--|
|----|----------------------|----------|--|

Flowline Description

Flowline Type: Process Piping Size: _____ Material: Other
 Variance: Yes Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Lynn Coffman with Conoco was on location testing treater to compressor lines. Conoco has waiver for alternate testing on above ground piping that initially did not meet the requirements of the Flowline NTO, however, after further review the waivers were accepted by COGCC for the NTO. Wells SI for testing. Two separate Crystal gauges-one for each well. Material of flowline Fiberspar. Grimm 54/53 psi and Sunset 53/47 psi compressor to well test. Flowline pressures at wellheads were 62 psi on Grimm and 78 psi on Sunset during testing. On 6/15/2017 inspector met with Conoco representative on site for testing of vent lines with 14 oz of psi to combustors. The "Skillet" method was used (ASTM).

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Compaction | Pass | Compaction | Pass | Material Handling And Spill Prevention | Pass | |
| Gravel | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------------|---|
| 401313787 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4175633 |
| 673715630 | Conoco Grimm Motocross and Sunset | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4175603 |