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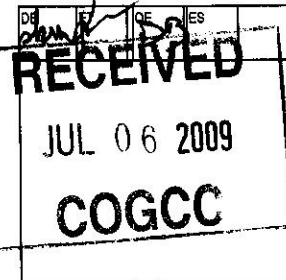
Rev 12/05

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6(Well Abandonment Report) is required.



1. OGCC Operator Number: 47120		4. Contact name	
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP		Michael Nagel	
3. Address: 1099 18th Street		Phone: 720-929-6145	
City: Denver	State: CO	Zip: 80202	Fax: 720-929-7145
5. API Number: 05-123-29113		6. County: WELD	
7. Well Name: STATE		Well Number: 21-16	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 16-1N-68W 6th PM			
Footage at surface: FNL/FSL 1451 FNL 1032 FEL/FWL FWL 1032			
As Drilled Latitude: 40.054369 As Drilled Longitude: -105.014536			
GPS Data: Date of measurement: 3/24/2009			
PDOP Reading: 2.1 GPS Instrument Operator's Name: CODY MATTSON			
** If directional, Footage at Top of Prod. Zone:			
FNL/FSL 1307 FNL 2554 FEL/FWL FWL 2554 Sec,Twp,Rng: 16-1N-68W			
** If directional, Footage at Bottom Hole:			
FNL/FSL 1319 FNL 2567 FEL/FWL FWL 2567 Sec,Twp,Rng: 16-1N-68W			
9. Field Name: WATTENBERG		10. Field Number: 90750	
11. Federal, Indian or State Lease Number: 70/8570-S			
12. Spud Date: (1st bit hit the dirt) 12/16/2008		13. Date TD: 12/19/2008	
14. Date Casing Set or D&A: 12/20/2008			
16. Total Depth MD 8368 ft TVD 8101 ft		17. Plug Back Total Depth MD 8325 ft TVD 8058 ft	
18. Elevations GR 5160 ft KB 5175 ft		One paper copy of all electric and mud logs must be submitted along with one digital LAS copy as available.	
19. List Electric Logs Run: CBL, P/E AILC-CNLD-ML			

Complete the Attachment Checklist

Op OGCC		
Logs	X	
Directional Survey**	X	1786428
DST Analysis		
Core Analysis		
Cmt Summary*	X	

15. Well Classification		
<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Disposal	
<input type="checkbox"/> Stratigraphic		
<input type="checkbox"/> Enhanced Recovery		
<input type="checkbox"/> Gas Storage		
<input type="checkbox"/> Observation		
<input type="checkbox"/> Other:		

20.

CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	997	770	0	997		✓
PRODUCTION CASING	7-7/8	4-1/2	0	8355	720	3030	8355	✓	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
PARKMAN	4022	4330		
SUSSEX	4539	5259		
SHANNON	5526			
NIOBRARA	7826			
FT HAYS	8170			
CODELL	8189			

All DST and Core Analysis must be submitted to COGCC.

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Nagel

E-mail: Michael.Nagel@anadarko.com

Signature: Michael Nagel

Title: Regulatory Analyst II

Date: 6/26/2009



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

197077

123.29113

Date 12-17-08	Well Owner KERR MCGEE	Well No. 21-16	Lease STATE
Country WYLD	State CO	Field	
Charge to KERR MCGEE OIL & GAS DUSHORE, LP	Charge Code		For Office Use Only
Address 1999 BROADWAY, STE. 3700 (XTRM #12)			
City, State DENVER, CO 80202			
Pump Truck No. 1201	Code	Bulk Truck No. 1214/1217	Code
Type of Job	Depth	Fl. 1003	To
Surface 8-5/8" - 21" #	Bottom of Surface	Fl. 996	To
Plug	Plug Landed @ 952 Ft.	Time On 0545	
Production	Pipe Landed @ 996 Ft.	Time Off PLUG DOWN 0845	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount		
	Pump Truck Charge						
	Cement Neat TYPE III 100% EXCESS	630	SXS				
	Poz. Mix						
	Calcium Chloride	2.5%					
	Gel % Flo-Cele 1/4" Per Sack						
	Handling Charge						
	Hauling Charge						
	Additional Cement TOP CEMENT	140	SXS				
MIXING RATE - 4 BPM		PRELUSH - 0752 - 0758					
DISP. RATE - 5 BPM		MIX - 0758 - 0825					
SLURRY VOL - 1.32 FT ³ /SK		CHANGE VALVES - 0825 - 0827					
SLURRY WT - 14.8 - 15.0 PPG		DISPLACE - 0827 - 0844					
WATER / CEMENT - 1 to 2.5 GAL/SK		PLUG LAID @ 800 FT					
		TOTAL SLURRY VOL - NO BBL'S					
PUMPED 140 SXS THRU 1" FROM 200' - SURFACE							
SLURRY VOL - 1.18 FT ³ /SK, SLURRY WT - 15.2 PPG							
Remarks:	PRELUSH ^W /30 BBL'S H ₂ O	Tax Reference Code		Sub Total			
	DISPLACE ^W /40.5 BBL'S H ₂ O	State CO 2.9%		Tax			
	CIRCULATE BBL'S CEMENT	Disc.		Total			
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1201		Pump Truck		37			
1214 / 1217		Bulk Truck		37 / 37			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **SID, STEVE, MIKE**

Received By

Customer or His Agent

051020

Prepared by: CEMENTERS WELL SERVICE INC.

Company Name: KERR McGEE (XTREME #12)

Well Name: STATE #21-16

Field:

Formation:

County: WELD

State: COLORADO

Job Date: 12/17/08

Comments: TD@1003' CSG SET@996'

PLUG LANDED @952'

Fluids: PREFLUSH 30BBLS DISPLACE 60.5 BBLS

Proppants:

Average Rate: 4.0 BPM

Average STP:

Tubing: 1"

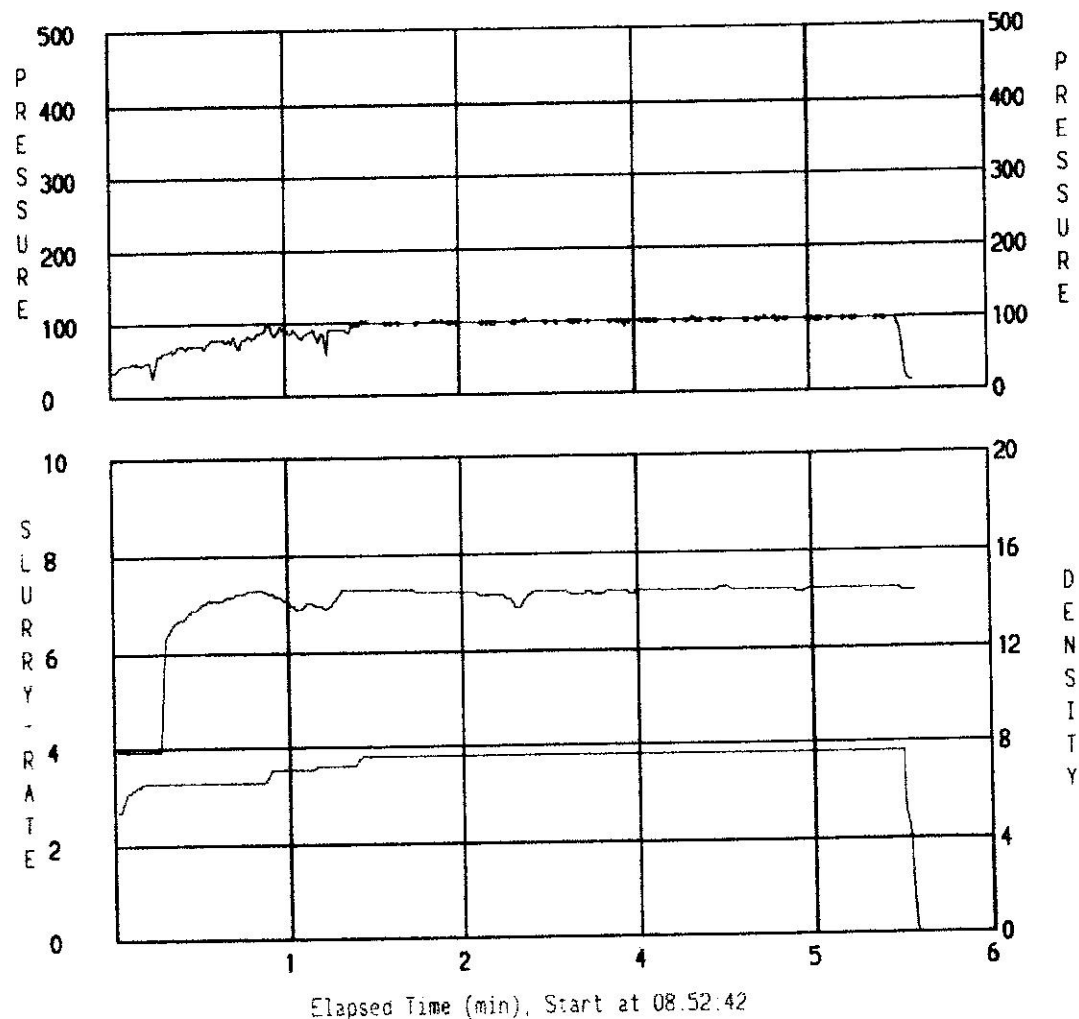
Casing: 8 5/8" 24#

Packer: N/A

Filename: 8040601

Closure Pres: 4000

LINEAR PLOT



Prepared by CEMENTERS WELL SERVICE INC

Company Name: KERR McGEE (XTREME #12)

Well Name: STATE #21-16

Field:

Formation:

County: WELD

State: COLORADO

Job Date: 12/17/08

Comments: TD#1003' CSG SET#996'

PLUG LANDED #952'

Fluids: PREFLUSH 308BLS DISPLACE 60.5 8BLS

Proppants:

Average Rate: 4.0 BPM

Average STP:

Tubing:

Casing: 8 5/8" 24#

Packer: N/A

Filename: 8040601

Closure Pres: 4000

LINEAR PLOT

