

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/13/2017

Submitted Date:

06/19/2017

Document Number:

687900037**FIELD INSPECTION FORM**Loc ID 308913 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	Env. Tech, Raton Basin
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	Sr. Env. Tech., Raton Basin
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284808	WELL	PR	02/01/2012	GW	071-08799	GOLDEN EAGLE 18-15	PR

General Comment:

2017 Flowline NTO Inspection
 Shadowing Operator Pressure Testing Team
 XTO Team : Joseph Garcia, Carl Vialpando, and Joe Amato

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at wellhead (37.16617/-104.92607) to separator.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Fuel/Gas line riser at Progressive Cavity Skid (37.16619/-104.92609).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 4" Casing line riser at wellhead (37.16617/-104.92607).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at wellhead (37.16617/-104.92607) to pit.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 284808 Type: WELL API Number: 071-08799 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines		
<u>Flowline Description</u>				
Flowline Type: <u>Well Site</u>		Size: <u>3"</u>	Material: <u>Poly</u>	
Variance: <u>Yes</u>		Age: <u>5-10 Yrs</u>	Contents: <u>Produced Water</u>	
<u>Integrity Summary</u>				
Failures:		Spills: <u>No</u>	Repairs Made: <u>No</u>	
Coatings: <u>Yes External</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>				
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>	Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>				
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment				
Comment:		Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 2:27 pm, P=28.5 psig, Time : 2:42 pm, P=27.6 psig.		
Corrective Action:		Date:		

#2	Type: Well Site	1 of Lines		
<u>Flowline Description</u>				
Flowline Type: <u>Well Site</u>		Size: <u>3"</u>	Material: <u>Poly</u>	
Variance: <u>Yes</u>		Age: <u>5-10 Yrs</u>	Contents: <u>Produced Water</u>	
<u>Integrity Summary</u>				
Failures:		Spills: <u>No</u>	Repairs Made: <u>No</u>	
Coatings: <u>Yes External</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>				
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>	Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>				
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment				
Comment:		Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 2:47 pm, P=27.5 psig, Time : 3:02 pm, P=26.9 psig.		
Corrective Action:		Date:		

#3	Type: Well Site	1 of Lines		
<u>Flowline Description</u>				
Flowline Type: <u>Well Site</u>		Size: <u>4"</u>	Material: <u>Poly</u>	
Variance: <u>No</u>		Age: <u>5-10 Yrs</u>	Contents: <u>Natural Gas</u>	
<u>Integrity Summary</u>				
Failures:		Spills: <u>No</u>	Repairs Made: <u>No</u>	
Coatings: <u>Yes External</u>		H2S: <u>No</u>	Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>				

Witnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 3:11 pm, P=5.7 psig, Time : 3:26 pm, P=5.7 psig.

Corrective Action:

Date:

#4 Type: Well Site

1 of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: PolyVariance: NoAge: 5-10 YrsContents: Natural GasIntegrity Summary

Failures:

Spills: NoRepairs Made: NoCoatings: Yes ExternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 3:31 pm, P=3.6 psig, Time : 3:46 pm, P=3.4 psig.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: NO2+ feet Freeboard: YESComment: 30' x 60'Corrective Action: Date: Monitoring: Monitoring Type: Comment: Other:

Blue stake

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401311642	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173853